

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R353.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-010909

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Suter

9. WELL NO.

#4A

10. FIELD AND POOL, OR WILDCAT

Blanco (Mesaverde)

11. SEC., T., R., N., OR BLOCK AND SURVEY
OR AREA

Unit E

Sec. 15, T32N-R11W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

P. O. Box 2009 Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below 1640' fr N ln & 850' fr W ln

At total depth

14. PERMIT NO.

DATE ISSUED

3/4/75

15. DATE SPUDDED 8/19/75 16. DATE T.D. REACHED 9/2/75 17. DATE COMPL. (Ready to prod.) 10/16/75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6530' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5835' 21. PLUG, BACK T.D., MD & TVD 5785' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4782' - 5695' (Mesaverde) 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log; Formation Density Log; IGR; IEL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32#	168' KB	13-5/8"	125 sacks	
7"	26 & 29#	3508' KB	8-3/4"	250 sacks	
4-1/2"	10.5#	3326'-5830' KB	6-1/4"	300 sacks	
2-3/8"	4.7#	5694' KB			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5694' KB	3369'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4782'-86' (4);	4792'-94' (4);	4892'-94' (4);	4937'-39' (2);	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5092'-96' (4);	5110'-16' (6);	5130'-36' (6);	5142'-48' (6);	4782'-4939'	20,000 gel wtr; 15,000# 100 mesh,
5152'-54' (2);	5157'-59' (2);	5486'-90' (4);	5498'-5502' (4);	5092'-5159'	50,000 gel wtr; 60,000# 20/40 sd.
5528'-32' (4);	5570'-76' (6);	5580'-82' (2);	5617'-19' (2);	5486'-5695'	& 30,000# 100 mesh
5679'-81' (2);	5693'-95' (2)				60,000 gel wtr; 60,000# 20/40 sd.
					& 45,000# 100 mesh.

33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/31/75	3	3/4"	→	-----	-----	-----	-----
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
216	0	→	2875	-----	-----	-----	-----

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.L. Farrell

TITL 3 Operations Manager

DATE 11/3/75

*(See Instructions and Spaces for Additional Data on Reverse Side)

11/3/75 3 USGS; 2 State; 2 EPNG; 1 Energy Resources Board; 1 Archer; 1 Div Mgr; 1 D&M; 1 MSM;

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 23 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP			
Mesaverde Transition	4782'			
Cliffhouse	5090'			
Menefee	5160'			
Pt. Lookout	5526'			