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	GAS /
OPERATOR	/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mesa Petroleum Co.

Address
P. O. Box 2009 Amarillo, Texas 79105

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change In Transporter of:

Recompletion Oil Dry Gas

Change In Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Suter	Well No. 4A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal
Location Unit Letter E ; 1640 Feet From The North Line and 850 Feet From The West			
Line of Section 15 , Township 32N Range 11W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Inland Corp.	Box 1528 Farmington, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co.	Box 990 Farmington, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge. Is gas actually connected? When
			No approx. 30 days

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudied 8/19/75	Date Compl. Ready to Prod. 10/16/75	Total Depth 5835'	P.B.T.D. 5785'					
Pool Blanco	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4782'	Tubing Depth 5694'					
Perforations 4782' - 5695' (Mesaverde)						Depth Casing Shoe 5830'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				SACKS CEMENT		
13-5/8"	10-3/4"	168' KB				125		
8-3/4"	7"	3508' KB				250		
6-1/4"	4-1/2"	3326'-5830' KB				300		
	2-3/8"	5694' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full depth of well, etc.)

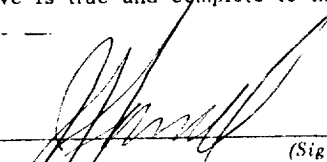
Date First New Oil Run To Tanks	Date of Test	Producing Method (Packer, Pump, Gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

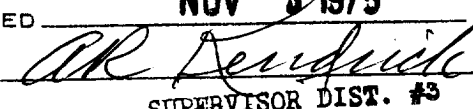
Actual Prod. Test-MCF/D 2875	Length of Test 3 Hours	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 216	Casing Pressure none (Packer)	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


J. L. Farrell
(Signature)
Operations Manager
(Title)
11/3/75
(Date)

11/3/75 5 State; 1 Archer

OIL CONSERVATION COMMISSION
NOV 5 1975
APPROVED _____ 19____
BY 
SUPERVISOR DIST. #3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.