

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CPD #15

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

3817 NW Expressway, Oklahoma City, OK 73112 (405) 948-3232

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1640' FNL & 850' FWL Sec. 15-T32N-R11W

5. Lease Designation and Serial No.

NM-010909

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Com No. SW-986

8. Well Name and No.

Suter Com #4A

9. API Well No.

30-045-2173100

10. Field and Pool, or Exploratory Area

Pictured Cliffs

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Off lease measurement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco Inc. hereby requests approval to measure, off the communitized area, the gas produced from the following well and producing zone:

Suter Com #4A - Com No. SW-986 (NW 1/4) Pictured Cliffs

The gas produced from this zone will be measured at a header located on fee acreage at a location approximately 850' FSL & 1450' FWL Sec. 15-T32N-R11W, upstream of the compressor, dehydrator and CPD sales meter. Each meter will be calibrated quarterly and gas analysis performed annually as required by Onshore Order No. 5. All NMOC rules and regulations will be strictly adhered to.

See attached flow diagram and schematic for approximate daily volumes, off lease measurement point and ancillary facilities; and see attached abstract for federal lease designation.

14. I hereby certify that the foregoing is true and correct

Signed

Kathy Lawson

Title Staff Oil & Gas Assistant

Date October 14, 1991

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

Date

OCT 28 1991

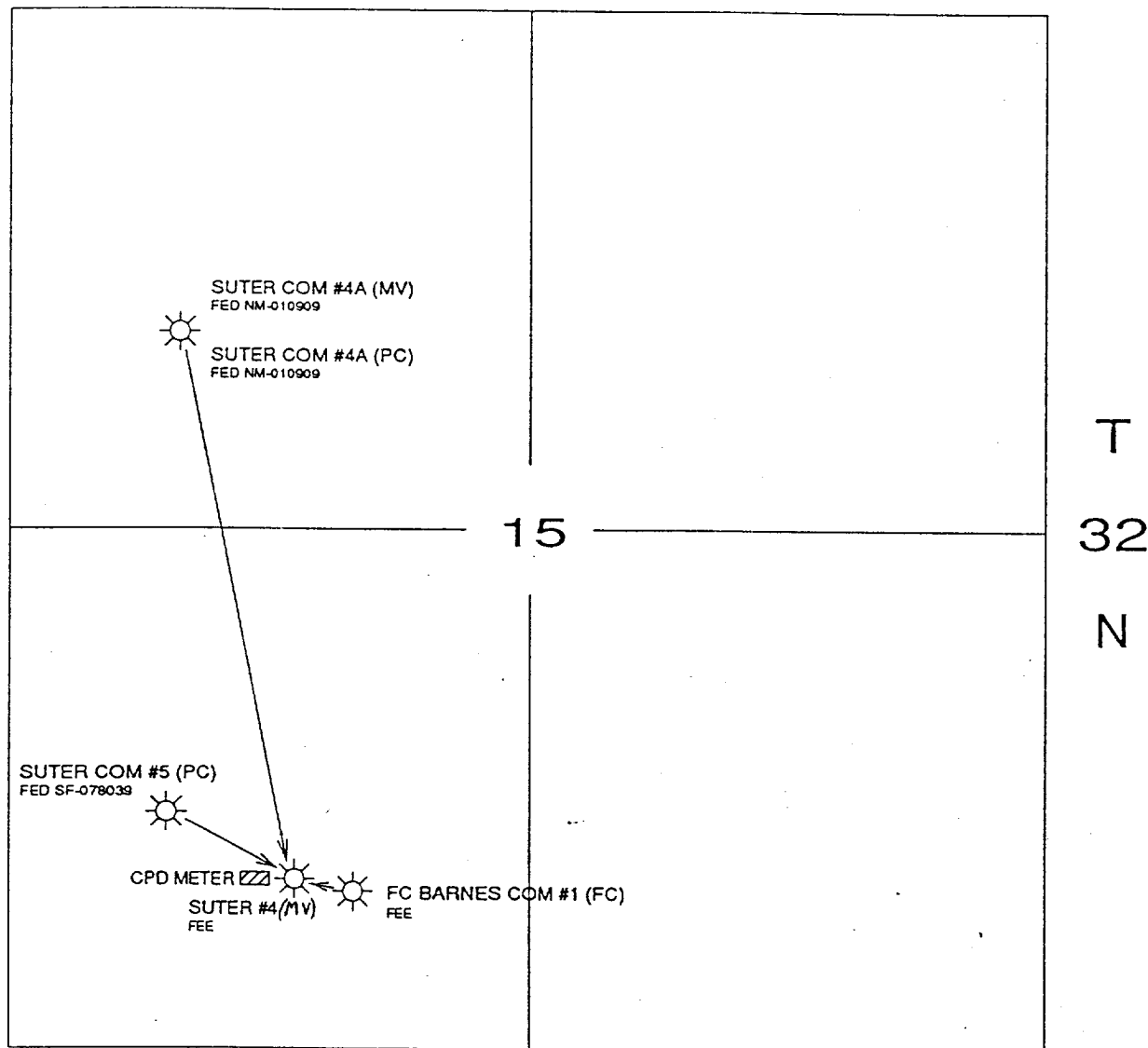
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CPD FLOW DIAGRAM #15

R-11-W

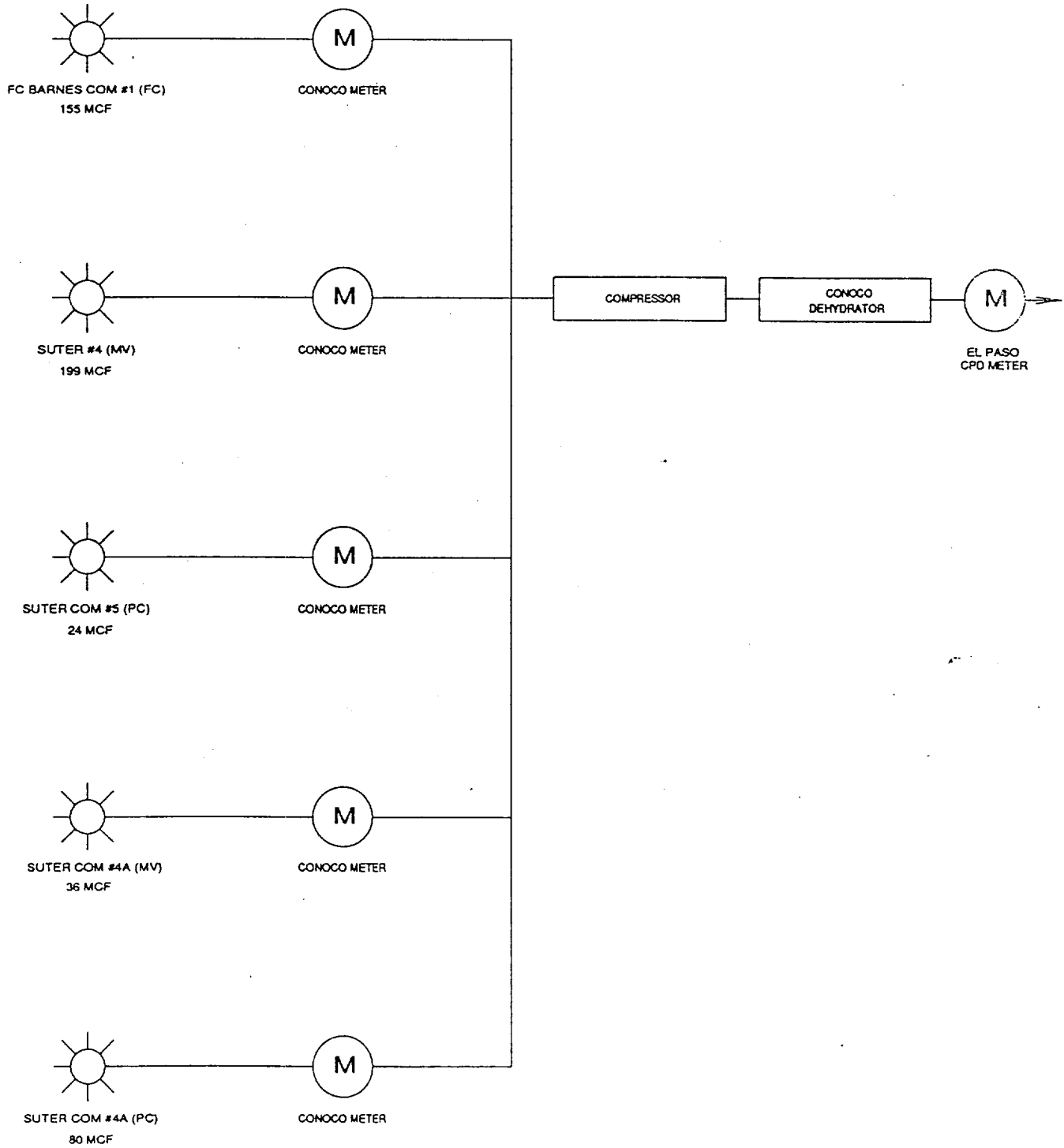


Note: Gas production from all wells will be measured separately at a header located on the Suter #4 location, upstream of the CPD Meter.

LEGEND	
CH -	CHACRA
DK -	DAKOTA
FC -	FRUITLAND COAL
MV -	MESAVERDE
PC -	PICTURED CLIFFS
	GAS WELL
	CPD METER

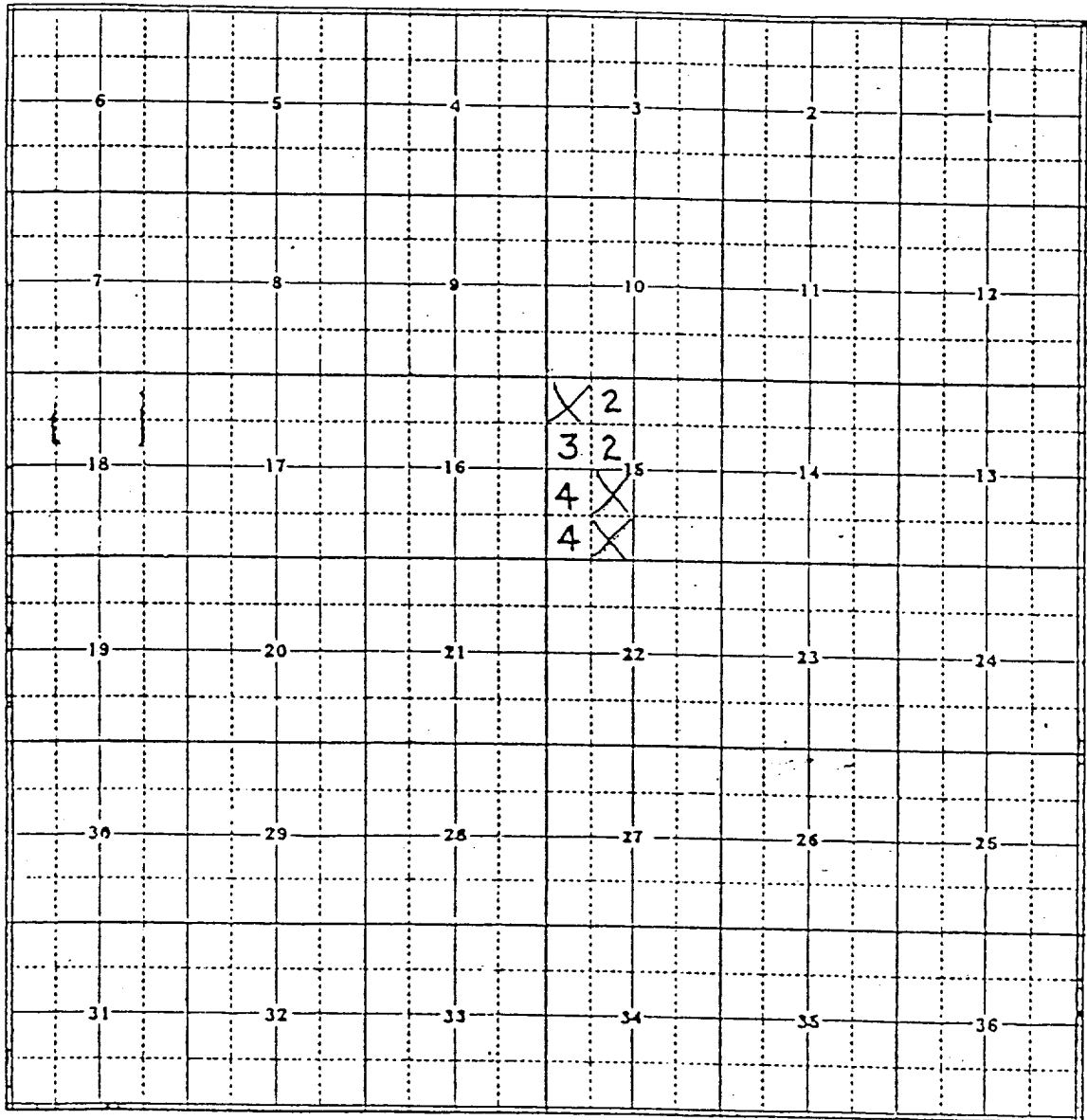


CPD SKETCH #15 PROPOSED



ABSTRACT FOR CPD #15 - Showing Lease Designation

X - FEE LAND



2. SF-078119

3. NM-010909

4. SF-078039

Lease No.

SF-078119

Description

T. 32 North - R. 11 West
Section 15: E $\frac{1}{2}$ NW $\frac{1}{4}$

NM-010909

T. 32 North - R. 11 West
Section 15: SW $\frac{1}{4}$ NW $\frac{1}{4}$

SF-078039

T. 32 North - R. 11 West
Section 15: W $\frac{1}{2}$ SW $\frac{1}{4}$