

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Koch Exploration Company, a Division of Koch Industries, Inc.					
3. ADDRESS OF OPERATOR P.O. Box 2256, Wichita, Kansas 67201					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1000' FNL & 940' FWL At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED 3-25-75			
15. DATE SPUDDED 5-3-75		16. DATE T.D. REACHED 5-16-75		17. DATE COMPL. (Ready to prod.) 5-27-75	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6011' GR 6022' KB		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5350'		21. PLUG, BACK T.D., MD & TVD 5325'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4266-5256' Mesa Verde					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, Caliper, Induction, Density & Sidewall Neutron					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	204'	15"	250 SX	
7"	23#	3499'	9 7/8"	400 SX	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
4-1/2"	3391'	5348'	275 SX		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	5359'				
31. PERFORATION RECORD (Interval, size and number) See attached sheet			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			4266-4520'	75,000 gal sl. wtr. & 75,000# 20-40 sd.	
			4556-4944'	50,000 gal sl wtr & 50,000# 20-40 sd.	
			4956-5256'	60,000 gal sl wtr & 60,000# 20-40 sd.	
			Note: 2000 gal 7 1/2% on top & btm, 1000 gal 7 1/2% middle int		
33. PRODUCTION					
DATE FIRST PRODUCTION 5-27-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Waiting on gas hook up
DATE OF TEST 5-27-75	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. Tr	GAS—MCF. 5200
WATER—BBL. None	GAS-OIL RATIO ---				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. Tr	GAS—MCF. 5200	WATER—BBL. None
OIL GRAVITY-API (CORR.) ----					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (Will be sold)					TEST WITNESSED BY Delvin Echard
35. LIST OF ATTACHMENTS Logs (As listed above), list of perfs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Orwell L. Schmitt</u>		TITLE <u>Operations Manager</u>		DATE <u>June 6, 1975</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)