UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in structions or reverse side)

Form approved. Budget Bureau No. 42-R355.5.

otions on					
erse side)	5. LEASE	DESIGNATION	AND	SERIAL	NO.

b. TYPE OF COMPLETION: NAME DEEP DIACK DIACK	N 02814 N, ALEOTTEE OR TRIBE NAME	
b TYPE OF COMPLETION: New State New New		
PREW MAKE PREW PREW DEACK DEFT. BACK DEFT.	REEMENT NAME	
At total depth At total depth 5. Date speeded 16. Date to beach to beach to beach to be beach to b	LEASE NAME	
Koch Exploration Company, a Division of Koch Industries, Inc. P. Well N 3. Andress of Operator P.O. Box 2256, Wichita, Kansas 67201 4. Location of Well. (Report location etearly and in accordance with any State requirements)* 4. Location of Well. (Report location etearly and in accordance with any State requirements)* 4. At total depth At total depth 14. Permit No. Date Issued Set No. Sec. At total depth 15. Date Spudded 16. Date T.D. Reached 17. Date Compt. (Ready to prod.) 18. Elevations (DP. REB. RT.)* 5-3-75	_	
1-A		
At surface 1000' FNL & 940' FWL At top prod. interval reported below At total depth At total depth 14. FERMIT NO. DATE INSUED 3-25-75 5-16-75 5-16-75 5-16-75 5-27-75 9. TOTAL DEPTH, MD A TYO 21. FLUG, BACK P.D., MD A TYO 22. IP MULTIPLE COMPL. (Ready to prod.) 13. INTERVALS AT PRODUCING INTERVAL(8), OF THIS CONFLETION—TOP, BOTTOM, NAME (MD AND TYO)* 4. FRONCEING INTERVAL(8), OF THIS CONFLETION—TOP, BOTTOM, NAME (MD AND TYO)* 4. FRONCEING INTERVAL(8), OF THIS CONFLETION—TOP, BOTTOM, NAME (MD AND TYO)* 4. FRONCEING INTERVAL(8), OF THIS CONFLETION—TOP, BOTTOM, NAME (MD AND TYO)* 4. FRONCEING INTERVAL(8), OF THIS CONFLETION—TOP, BOTTOM, NAME (MD AND TYO)* 4. FRONCEING INTERVAL(8), OF THIS CONFLETION—TOP, BOTTOM, NAME (MD AND TYO)* 4. FRONCEING INTERVAL(8), OF THIS CONFLETION—TOP, BOTTOM, NAME (MD AND TYO)* 4. FRONCEING INTERVAL(8), OF THIS CONFLETION—TOP, BOTTOM, NAME (MD AND TYO)* 4. FRONCEING INTERVAL(8), OF THIS CONFLETION—TOP, BOTTOM, NAME (MD AND TYO)* 4. FRONCEING INTERVAL(8), OF THIS CONFLETION—TOP, BOTTOM, NAME (MD AND TYO)* 4. FRONCEING INTERVAL (MD) 5. CARRING SIZE TOP (MD) 8. CARRING SIZE TOP (MD) 8. SIZE TOP (MD) TOR (M		
At top prod. interval reported below At total depth At total depth At total depth At total depth 14. FERMIT NO. DATE ISSUED Sec.	10. FIELD AND POOL, OR WILDCAT	
At total depth 14. Permit No. Date Issued 12. country 13. 2-25-75 23. 2-25-75 23. 2-25-75 23. 2-25-75 23. 2-25-75 23. 2-25-75 24. PRINTER COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKB. BT. GE. ETC.) 25. ELEVATIONS (DF. RKB. BT. BT. BT. BT. BT. BT. BT. BT. BT. B	co/Mesa Verde	
At total depth At total depth At total depth At total depth 14. PERMIT NO. DATE INSERT 2-25-75 San Use Date for the part of the part o	11. SEC., T., R., M., OR BLOCK AND SURVEY	
14. FERMIT NO. DATE ISSUED 12. COUNTY PAULING 15. ELEVATION CONT. 16. DATE T.D. REACHED 17. DATE COMPT. (Ready to prod.) 18. ELEVATIONS (DF., RR., RT, GR., ETC.) 5. 23-75 5-16-75 5-27-75 6011' GR 6022' KB 6011' GR	SE NW NW	
14. FERMIT NO. DATE ISSUED 12. COUNTRATED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 5-3-75	20-31N-10W	
3-25-75 San Jue	OR 13. STATE	
16. DATE SPUDDED		
S-3-75 S-16-75 S-27-75 S-10-75 S-27-75 S-27-	19. ELEV. CASINGHEAD	
### State Sass Sass	10. 2021	
4266-5256' Mesa Verde 5. TYPE ELECTRIC AND OTHER LOGS RUN GR, Caliper, Induction, Density & Sidewall Neutron GR, Caliper, Induction & Sidewall Neutron GR, Caliper, Induction & Sidewall Neutron GR, Caliper, Ind	OLS CABLE TOOLS	
4266-5256' Mesa Verde 6. TYPE ELECTRIC AND OTHER LOGS RUN GR, Caliper, Induction, Density & Sidewall Neutron 8. CASUMO-INDEGRAD (Repural Strings set in well) 10-3/4" 40.5" 204' 15 250 sx 2 7" 23" 3499" 100 - 98974" 400 sx 2 10-3/4" 3391' 5348' 275 sx 2-3/8" 5359' 1. PERFORATION RECORD (Interval, size and number) See attached sheet See attached sheet 4-1/2" 3391' 5348' 275 sx 2-3/8" 5359' 1. PERFORATION RECORD (Interval, size and number) See attached sheet 4266-4520' 75,000 gal string for size and string size and type of pump) See attached sheet 5-27-75 Flowing ATE FIRST PRODUCTION FLOWING PRESS. CASING PRESSURE CALCULATED TEST PROD'N, FOR OIL—BBL. GAS—MCF. WATER—BBL. 6. TYPE ELECTRIC AND OTHER LOGS RUN CEMENTING RECORD (CEMENTING RECORD) 10-3/4" 400 sx 2 30. TUBING RECORD (MD) SIZE DEPTH SET (MD) 400 sx 2 30. TUBING RECORD (MD) SIZE DEPTH SET (MD) 4266-4520' 75,000 gal string particles and type of pump) FOR THE FIRST PRODUCTION FLOWING PRESS. CASING PRESSURE CALCULATED TEST PROD'N, FOR OIL—BBL. GAS—MCF. WATER—BBL. WATER—BBL.	25. WAS DIRECTIONAL	
GR, Caliper, Induction, Density & Sidewall Neutron S. CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTH'S REPUSE 10-3/4" 40.5# 250 SX 250	SURVEY MADE	
GR, Caliper, Induction, Density & Sidewall Neutron CASING REGORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (Mb) TIGAL SIZE CEMENTING REPORT 10-3/4" 40.5% 204" 15" 250 sx	No	
CASING RICE CASIN	27. WAS WELL CORED	
TIME RECORD CONSERVATION COMM LINER RECORD CONSERVATION COMM SIZE TOP (MD) BOTTOM (MD) SACKS SEMENT SCREEN (MD) SIZE DEPTH SET (4-1/2" 3391' 5348' 275 sx 2-3/8" 5359' PERFORATION RECORD (Interval, size and number) See attached sheet See attached sheet DEPTH INTERVAL (MD) AMOUNT AND K 75,000 gal s 4556-4944' 50,000 gal s 75,000 gal s Note: 2000 gal 72% on top & 10 september 1000 gal s Note: 2000 gal s Note: 20	No	
TIME RECORD CONSERVATION COMM LINER RECORD CONSERVATION COMM SIZE TOP (MD) BOTTOM (MD) SACKS SEMENT SCREEN (MD) SIZE DEPTH SET (4-1/2" 3391' 5348' 275 sx 2-3/8" 5359' PERFORATION RECORD (Interval, size and number) See attached sheet See attached sheet DEPTH INTERVAL (MD) AMOUNT AND K 75,000 gal s 4556-4944' 50,000 gal s 75,000 gal s Note: 2000 gal 72% on top & 10 september 1000 gal s Note: 2000 gal s Note: 20	-	
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SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (4-1/2" 3391 5348 275 sx 2-3/8" 5359	`.	
SIZE	ORD	
391' 5348' 275 sx 2-3/8" 5359' I. PERFORATION RECORD (Interval, size and number) See attached sheet See attached sheet 4266-4520' 4556-4944' 50,000 gal stance: 2000 gal 72% on top &		
See attached sheet See at		
See attached sheet Depth interval (MD)		
See attached sheet 4266-4520° 4556-4944° 4956-5256° Note: 2000 gal 7 % on top &	IT SQUEEZE, ETC.	
A 200-4320 73,000 gal s 4556-4944 50,000 gal s 4956-5256 60,000 gal s Note: 2000 gal 7 % on top & t Note: 2000 gal 7 % on top & t TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 5-27-75 Flowing Wai TE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD Tr 5200 None OW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL.	MOUNT AND KIND OF MATERIAL USED	
AP56-5256' Note: 2000 gal 7 % on top & top	1. wtr. & 75,000# 20-40	
Note: 2000 gal 7½% on top & to	1-wtr & 50,000# 20-40 sc	
PRODUCTION ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL 5-27-75 Flowing Wai ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD Tr 5200 None LOW. TUBING PRESS. CASING PRESSURE CALCULATED CHOKE RATE CALCULATED CAL	1 wtr & 60,000# 20-40 sc	
THE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 5-27-75 Flowing WELL ### PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL ### WATER—BBL. ### PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL ### WATER—BBL. ### WATER—BBL. WATER—BBL. ### WATER—BBL. ### WATER—BBL. ### WATER—BBL. ### WATER—BBL. ### WATER—BBL.	tm, 1000 gal $7\frac{2}{2}$ middle	
5-27-75 Flowing Waiter of test Hours tested Choke Size PROD'N. FOR OIL—BBL. GAS—MCF. WATER—B TEST PERIOD Tr 5200 None OW. TUBING PRESS. CASING PRESSURE CALCULATED CIL—BBL. GAS—MCF. WATER—BBL.		
ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD TO S200 NONE 5-27-75 24 Tr 5200 None LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL.	status (Producing or ut-in)	
5-27-75 24 TEST PERIOD Tr 5200 None LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL.	ting on gas hook up	
OW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS-MCF. WATER-BBL.	1	
24-HOUR RATE	OIL GRAVITY-API (CORR.)	
t. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	ISSED BY	
	n Echard	
5. LIST OF ATTACHMENTS	•	
Logs (As listed above), list of perfs	-	
6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available	records	