NO. CF COPIES RECEIVED	<b>AAC</b> .		
DISTRIBUTION	९ॐ NEW MEXICO OIL CO	NSERVATION COMMISSION L	Form C-104
SANTA FE		OR/ALLOWABLE AND	Supersedes Old C-101 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	AND ISPORT OIL AND DIE	
LAND OFFICE OIL	V DEW		
IRANSPORTER GAS	Let plus	MAY 3	1 1983
OPERATOR PROBATION OFFICE	1.0.7	OII (70)	J DIV
Operator Cherical		720	N DIV.
Koch Exploration Co.	44.4		1
P.O. Box 2256, Wichita	, Kansas 67201		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
itecompletion	OII Dry Gas	Correction of Ope	erator
Change in Ownership X	Casinghead Gas Condens	cte	
if change of ownership give name and address of previous owner KO	CH INDUSTRIES INC.P.	D.BOX 2256, WICHITA, K	ANSAS 67201
DESCRIPTION OF WELL AND L	EASE		
Lease Natme Cain	Well No. Pool Name, Including For 1-A Blanco/Mesa Vo		or Fee Federal
i carling			
Unit Letter D ; 1000	) Feet From The North Line	and Feet From Th	West
Line of Section 20 Town	nship 31N Range 10	N , <sub>NMPM</sub> , San Ju	n :Sounty
	ED OF OUR AND NATURAL CAS	,	
DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approve	
Plateau, Inc.	Indicad Gas [3] or Dry Gas	P.O. Box 108, Farmingto	
111 Paso Natural Gas Co.	s Co. P.O. Box 1492, El Paso, Texas 79978		
If well produces oil or liquids,	Unit Sec. Twp. Pge. D 20 31N 10W	Is gas actually connected? When	
give location of lanks. If this production is commingled with		<del></del>	
COVPLETION DATA	Oll Well All S Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Regyv.
Designate Type of Completio	X = (X)		
Ne opadea	Date Compl. Ready to Pro-	Total Depth 5350*	р.в.т.р. 5325 <b>'</b>
Linvations (DF, RAB, RT, GR, esc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
GERGOR 6022 KB	Mesa Verde	4266	Depth Casing Shoo
4266-5256*			
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
10	10-3/4	204	250 400
6-1/4	4-1/2	45 5325'	275
	2-3/8	5250	5
TEST DATA AND REQUEST FOR AT LOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 13)	etc.)
Length of Test	Tueing Pressure	Casing Pressure	Chcke Size
	1/2	Water - Bbis.	Gan-MCF
Actual Prod. During Test	C. A Bole.	1,0,0	
GAS WELL Actual Prod. ToutyMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3634	24 hours	Trace Cosing Fressure (Shut-in)	n/a Choke Size
Testing Method (pitot, back pr.)  Open Flow	Tubing Pressure (Shut-in)	770	3/4"
CERTIFICATE OF COMPLIAN	CE ,		TION COMMISSION
	e de la constante de la consta	APPROVED MAY 31	1983
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  BY  APPROVED  Original Signed by FRANK T. CHAVEZ			
TITLE			
This form to be filed in compliance with RULE 1104			
Vernon J. Lowe Is this is a request for allowable for a newly drilled or darbened			
Operations Manager  (Signature)  Well, this form on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
(Title) able on new and recompleted wells.			
May 25, 1983  Fill out only Sections I, II, III, and VI for changes of where well name or number, or transporter, or other such change of condition (Date)  Separate Forms C-104 must be filed for each pool in control of the change of conditions.			
		Separate Forms C-104 mus completed wells.	t pe meg for smer boof it manth.