Form approved. Budget Bureau No. 42-R1425.

(Other instructions on

045-21793

UNITED STATES	reverse side)	
DEPARTMENT OF THE INTERIOR		

1914 AIVE AIVE OF THE CITY OF					D. LEASE DESIGNATIO	ON AND SERIAL NO.		
GEOLOGICAL SURVEY					SF 081155			
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPE	N, OR PLUG I	BACK	6. IF INDIAN, ALLOT	EE OR TRIBE NAME	
1g. TYPE OF WORK	ILL [X]	DEEPEN [PLUG BA	ск 🗆	7. UNIT AGREEMENT		
b. TYPE OF WELL				THE DE		Allison Uni		
on well	VELL OTHER		SIN ZON	GIVE THE PARTY OF	LE	S. FARM OR LEASE N	AME	
2. NAME OF OPERATOR				W. KIA A.		Allison Uni	t	
	atural Gas Comp	oany		10 10 mg	15	9. WELL NO.		
3. ADDRESS OF OPERATOR				Burkey 1	25.	44		
PO Box 990), Farmington,	NM 87401_		1 100	20, 1	10. FIELD AND POOL	OR WILLEAT	
4. LOCATION OF WELL (1 At surface	Réport location élearly ai	id in accordance wit	th any St	atd require (pents.*)	3/	Basin_Dakot	:a	
At proposed prod. zo	ne			1600.2.81	o'w'	11. SEC., T., R., M., O AND SUBVET OR Sec. 30, T. NMPM	R BLK. AREA -32-N, R-6-W	
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE)		12. CGUNTY OR PARIS	BH 13. STATE	
						San Juan	NM	
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nonrest del	T LINE, FT.		16. No.	OF ACRES IN LEASE		F ACRES ASSIGNED HIS WELL 317.00		
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®			19. PROPOSED DEPTH 20. F		20. ROTA	ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				8195'	Rotary			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		<u>'</u>		<u></u>		WORK WILL START*	
6567'GL								
23.		PROPOSED CASI	NG AND	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH QUANTITY OF CEMEN		ENT			
13 3/4''	9 5/8''	32.3#		200'	224 cu.ft. to circulate		ite	
8 3/4" & 7 7/8"	4 1/2"	10.5#&11.0	10.5#&11.6# 8195' 1179 cu.f		u.ft 3 stage	es		
		•						
Selectivel	y perforate and	sandwater fra	actur <i>e</i>	the Dakota for	mation.			
DOZOCZIYCI	, politorate and							
	0.60						•	

1st stage - 262 cu.ft. to cover Gallup formation.

2nd stage - 262 cu.ft. to cover Mesa Verde formation.

3rd stage - 655 cu.ft. to cover Ojo Alamo formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

The S/2 of Section 30 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Drilling Clerk (This space for Federal or State office use) PERMIT NO. . APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

All distar	ices must be from the	outer boundaries of	the Section.		
Operator EL PASO NATURAL GAS C	OMPANY A	LLISON UNIT	(SI	r-081155)	Well No. 44
Unit Letter Section Township 30	2-N	Range 6-W	County SAN	JUAN	
Actual Footage Location of Well: 1600 feet from the SOUTH	line and	310	from the	WEST	line
Ground Level Elev. Producing Formation DAKOTA	Pool	BASIN DAK	OTA		ated Acreage: 17.00 Acres
1. Outline the acreage dedicated to the	subject well by	colored pencil of	r hachure m	narks on the pla	t below.
If more than one lease is dedicated interest and royalty).	to the well, outl	ine each and ide	ntify the ov	vnership thereof	(both as to working
3. If more than one lease of different ow dated by communitization, unitization,	3. If more than one lease of different ownership is dedicated to the well, have the interests of all aways been consolidated by communitization, unitization, force-pooling.etc?				
Yes No If answer is "	yes," type of cons	solidation	t in	itlaation \	1 0 151 3
If answer is "no," list the owners and	d tract descriptio	ns which have ac	tually been	consolidated.	(Us everse de of
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.					
-		i		CER	TIFICATION
		 		tained herein is best of my know Urigina	that the information con- true and complete to the ledge and belief. Signed by
		1		D. (3. Brisco
		-	. – –	Position	w
		1	11	Company	rai Cor to.
		i !		Date 12, 147	<u> </u>
SECT.		· ************************************			
SF-081155	NM-04207			shown on this pi notes of actual under my superv	r that the well location lat was plotted from field surveys made by me or rision, and that the same rect to the best of my selief.
6000		I I FEE			22, 1974
				Registered Profess and/or Land Surve	•
G 330 660 90 1320 1650 1980 2310 26	40 2007	500 1000 5	∞	Certificate No.	1760

El Paso Natural Gas Company

El Paso, Texas 79978

May 12, 1975

ADDRESS REPLY TO
POST OFFICE BOX 880

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Drill

Allison Unit #44

NWSW/4 Section 30, T-32-N, R-6-W

Basin Dakota

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: an irrigation ditch located in LaPlata County, Colorado, just South of Allison, Colorado.

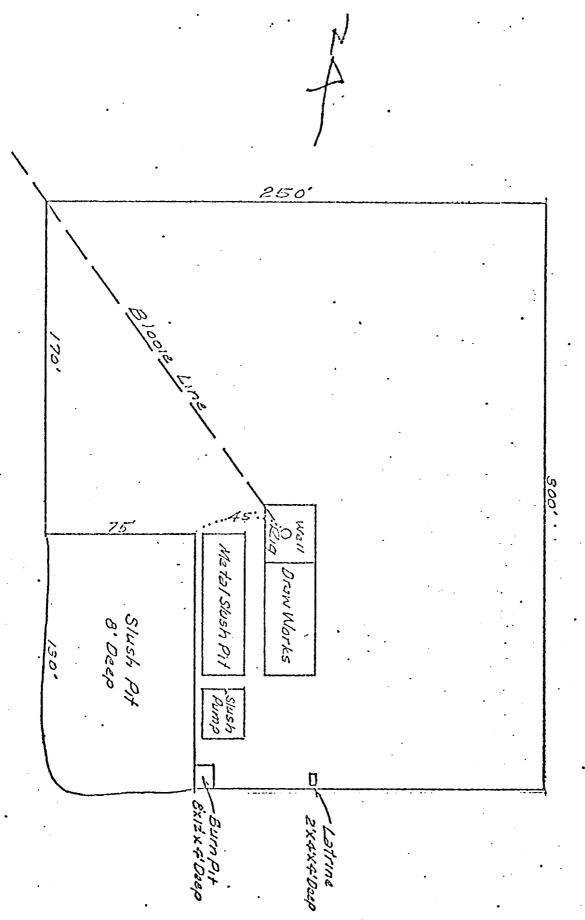
Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

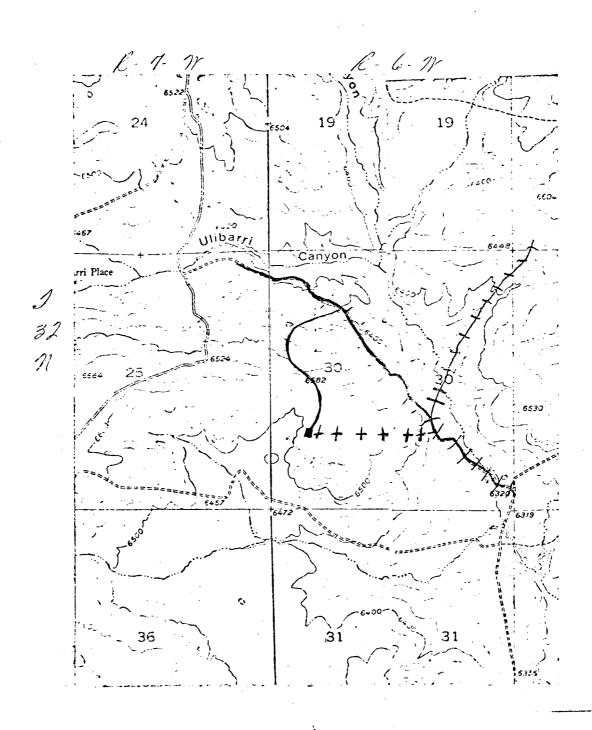
D. G. Brisco

Drilling Clerk

allewine This + 44



Ulisan Unit # 44 NW Sulf Sec. 30, 5-32-11, R-6. m



LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	
EXISTING	PIPELINES	
EXISTING	ROAD & PIPELIN	E -+ i
PROPOSED	ROADS	
PROPOSED	FIFELINES	++++
PROPOSED	ROAD & PIPELIN	Œ + + + + + + + + + + + + + + + + + + +