NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		1	
FILE		1	-
U.\$.G.\$.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	Ļ
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DISTRIBUTION SANTA FE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
J.S.G.S. AND OFFICE GRANSPORTER OPERATOR		SPORT OIL AND NATURAL GA	S.	
PRORATION OFFICE				
Aztec Oil & Gas Comp	any			
P. O. Drawer 570, Fa	rmington, New Mexico			
eason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
Jew Well X Recompletion	Oil Dry Gas			
hange in Ownership	Casinghead Gas Condens	ate		
change of ownership give name ad address of previous owner				
ESCRIPTION OF WELL AND	LEASE		- No	
ease Name Grenier	Well No. Pool Name, Including For 4A Blanco Mesaver		Lease No.	
ocation				
Unit Letter;;	65 Feet From The South Line	and 1050 Feet From Th	e West	
Line of Section 7 Tov	wnship 31N Range	11W , NMPM, San Ju	an County	
	TER OF OUL AND NATURAL GAS	.		
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS or Condensate X	Address (otto accident		
Plateau, Inc.		P. O. Box 108, Farmingto Address (Give address to which approve	d copy of this form is to be sent)	
Southern Union Gathe	ring	Fidelity Union Tower, Da		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks. This production is commingled wi	th that from any other lease or pool, g	give commingling order number:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi		X Total Depth	P.B.T.D.	
Date Spudded 7-12-75	Date Compl. Ready to Prod. 7-30-75	5225	5222	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation Mesaverde	Top Oil/Gas Pay	Tubing Depth 5060	
6198' GR			Depth Casing Shoe	
5054-68, 5078-88, 5	5106-10, 5120-38, 5148-64	2 shots per/ft CEMENTING RECORD	2970	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13-1/4"	9-5/8"	330	260 sxs 175 sxs	
8-3/4"	7'' 4-1/2''	2970 5222	173 SXS	
	1-1/2''	5060		
TEST DATA AND REQUEST I	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ht		
	Tubing Pressure	Casing Pressure	Ghan Size 3	
Length of Test	I demy French	76.8	ъ фъмо̂187 5	
Actual Prod. During Test	Oil-Bbls.			
		<i>G</i>	DIST. 3	
GAS WELL		Bbls. Condensate/MMCF	Gently of Condensate	
Actual Prod. Test-MCF/D 7687	Length of Test 3 hrs			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Pressure	738	738 OIL CONSERVA	TION COMMISSION AUG 18 1975	
CERTIFICATE OF COMPLIA	NCE		AUG 18 19/5	
	d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	APPROVED		
		TITLE	compliance with RULE 1104.	
Due 6. 24	37766	If this is a request for allowable for a newly drilled or deepe		
District Superi		tests taken on the well in account	ast be filled out completely for allo	
	Title)	able on new and recompleted w	ells.	
August 12, 1975	(Date)	well name or number, or transpor	ter, or other such change of condition the filed for each pool in multip	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.