

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐
2. NAME OF OPERATOR Aztec Oil & Gas Company						
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1020' FSL & 1455' FEL At top prod. interval reported below At total depth						
14. PERMIT NO.		DATE ISSUED SEP 23 1975				
15. DATE SPUDDED 8-26-75		16. DATE T.D. REACHED 9-2-75		17. DATE COMPL. (Ready to prod.) 9-9-75		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5970 GR		19. ELEV. Casinghead				
20. TOTAL DEPTH, MD & TVD 5150'		21. PLUG, BACK T.D., MD & TVD 5110'		22. IF MULTIPLE COMPL., HOW MANY*		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4352-4442 4910-4990 Mesaverde		25. WAS DIRECTIONAL SURVEY MADE Yes		27. WAS WELL CORRED No		
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Gamma Ray Neutron, Compensated Formation Density, Cement Bond						
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9-5/8"	33.74#	302'	13-3/4"	270 Sacks		
7"	23#	2900'	8-3/4"	380 Sacks		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
4 1/2"	2802'	5110'	220 Sacks			
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
1 1/2"	4858'					
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4352-78 4910-20 4384-92 4924-36 4408-20 4940-54 4426-42 4960-90 2 SPF 2 SPF			DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4352-4442 1st Stage - 85,050 Gallons Water 4910-4990 45,000# 10/20 sd - 25,000# 20/40 sd 2nd Stage - 76,524 Gallons Water 30,000# 10/20 sd - 30,000# 20/40 sd			
33.* PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 9-20-75	HOURS TESTED 3 Hours	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 7342	GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS. 178	CASING PRESSURE 708	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY	
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <i>[Signature]</i>		TITLE District Superintendent		DATE September 22, 1975		

*(See Instructions and Spaces for Additional Data on Reverse Side)