UBMIT IN TRIPLICATE*

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-045-21797

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY						SF-080314		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						G. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1. TYPE OF WORK						7. UNIT AGREEMENT NAME		
DRILL (A) DEEPE				PLUG BACK 🗌				
b. TYPE OF WELL OIL GAS [V]			SINGLE X MULTIPLE ZONE		re A	S. FARM OR LEASE NAME		
WELL NELL A OTHER			zo	ZONE ZONE		Harrison		
2. NAME OF OPERATOR						9. WELL NO.		
Aztec Oil & Gas Company 3. ADDRESS OF OPERATOR						#1-A		
P. O. Drawer 570, Farmington, New Mexico						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Blanco Mesaverde		
At surface						11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
810' FNL & 895' FWL At proposed prod. zone						Section 31-32N-10W		
TOTAL VALUE TOWN OF DOST OFFICE						12. COUNTY OR PARISH		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						San Juan	New Mexic	
			1 16. NO	. OF ACRES IN LEASE	17. No.	OF ACRES ASSIGNED	/	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEARLEST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)					TO THIS WELL 310.83			
			10 PP	310.83 19. PROPOSED DEPTH 20.		EOTABY OR CABLE TOOLS		
			15. 11.	5300		Rotary		
				3300		22. APPROX. DATE WORK WILL START*		
	ether DF, RI, GR, etc.)							
6170' GR			210 121	CEMENTING PROGR.	A M	_!		
23.	I	PROPOSED CASI	NG ANI	CEMENTING PROOF				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH	- -	QUANTITY OF CEMENT		
15''	9-5/8''	32.30		300		300 sxs		
8-3/4"	7''	23#		4900	-	200 sxs		
6-3/4	4-1/2"	10.50		4800 - 5300		150 sxs		
	1-1/2"	2.9		5250				
PROPOSE TO		_						
	Drill 15" hole	€. E /011 Cumfo	000 00	ssing Cement	wii + h 13	Off sxs.	4	
Set 300' of 9-5/8" Surface casing. Cement with 300 Drill 8-3/4" hole to 4900'.						1 10 5		
	Run 7" casing. Cement with 200 sxs.					MAY 13 155		
Gas drill 6-3/4" hole to approximately 5300'.								
	Run 4-1/2" liner from 4800 to 5300'.							
	Cement with 150 sxs.					•		
	Perforate Mesa		nation	1.				
	Sand/water fra	ac with 40,	,000 g	gallons water a	ind 40,	000# sand.		
	Run 1-1/2" tu							
	Install well	head.						
IN AROVE SPACE DESCRIE	SE PROPOSED PROGRAM: If	proposal is to de	epen or	plug back, give data on	present pro	ductive zone and proposed and true vertical deni	ed new productive	
zone. If proposal is to preventer program, if a	drill or deepen direction	ally, give pertine	ent data	on subsurface locations a	and measur			
(Ja)	. Coller	on.	mere D	istrict Superir	tenden	t DATE Nay	1, 1975	

(This space for Federal or State office use) APPROVAL DATE __ PERMIT NO. _ DATE ___ TITLE _ APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

1811 11 11 WY

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator Harrison Aztec Oil & Gas Company County Township Range Unit Letter Section San Juan 32N 10W Actual Footage Location of Well: West feet from the feet from the North Dedicated Acreage Producing Formation Ground Level Elev. 310.83 Blanco Acres Mesa Verde 6170 1. Outline the acreage dedicated to the subject well by colored pencil or hachure man s on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify f (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of altowners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ ΠNο Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 8951 District Superintendent Company Aztec Oil & Gas Company May 1, 1975 Sec 31 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or der my supervision, and that the same is true and correct to the best of my knowledge and belief. **@**1 Date Surveyed 1000 **5**00 1500

1980

660

330

2310

2000