NO. OF COPIES RECEIVED						
DISTRIBUTION	, NE		CONSERVATION COMM	ISSION	Form C-104	
SANTA FE		REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE	-		AND			
U.S.G.S.	_ AUTHORIZ	ZATION TO TRA	ANSPORT OIL AND	NATURAL G	AS GFFHIA	
LAND OFFICE	-				/ KLLLIVE	
TRANSPORTER GAS /	-				/	
OPERATOR .	-				SFP 5 19	
CONTRACTOR OFFICE	7				1 05, 0 20,	
Operator					OIL CON. COM.	
Aztec Oil & Gas Com	pany				DIST. 3	
Address						
P. O. Drawer 570, F.		w Mexico 87	7401			
Reason(s) for filing (Check proper bo			Other (Please	e explain)		
New Well	X Change in Transporter of:					
Recompletion						
Change in Ownership	Casinghead G	as Conde	nsate		<del></del>	
If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND	LEASE					
Lease Name			ormation Kind of Lease		Lease No.	
East	#2-A	Blanco Mes	averde State, Federal		or Fee SF-077652	
Location						
Unit Letter K; 15	10 Feet From Ti	ne South Lin	ne and1510	Feet From T	he West	
<u> </u>						
Line of Section 23 To	ownship 31 Nort	h Range	12 West , NMPM	1,	San Juan County	
. DESIGNATION OF TRANSPOR	RTER OF OIL AN	D NATURAL GA	Address (Give address	to which approve	ed copy of this form is to be sent)	
Plateau, Inc.			P. O. Box 108	, Farmingt	on, New Mexico 87401	
Name of Authorized Transporter of C	asinghead Gas	or Dry Gas 💢	Address (Give address	to which approve	ed copy of this form is to be sent)	
Southern Union Gath	ering		Fidelity Union			
If well produces oil or liquids, Unit Sec. Twp. Rge.			Is gas actually connected? When			
give location of tanks.	1 1	! <u> </u>	No			
If this production is commingled w	rith that from any of	ther lease or pool,	give commingling orde	r number:		
. COMPLETION DATA	101 W		New Well Workover	Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Complet		X	X	1		
	Date Compl. Read		Total Depth		P.B.T.D.	
Date Spudded	8-22-		5160'		5116'	
7-25-75 Elevations (DF, RKB, RT, GR, etc.)			Top Oil/Gas Pay		Tubing Depth	
	6099 GR Mesaverde		4883'		4889'	
Perforations					Depth Casing Shoe	
4883-4950, Mesaverde					5146'	
	TUBING, CASING, A		D CEMENTING RECORD		1	
HOLE SIZE		TUBING SIZE	DEPTH S		SACKS CEMENT	
13-3/4"	9-5/8			3281	260 Sacks	
8-3/4"	7''		T 2667! D-11	2795'	200 Sacks 143 Sacks	
6-1/4"	415"		Top 2667'-Bott	om 5146. 4889!	143 Sacks	
	1½"					
. TEST DATA AND REQUEST	FOR ALLOWABL	E (Test must be able for this d	after recovery of total vol lepth or be for full 24 how	ume of load oil a e)	and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	,	Producing Method (Flo	w, pump, gas lif	t, etc.)	
			Contra Brancia		Choke Size	
Length of Test	Tubing Pressure		Casing Pressure		1	
	Oil-Bbis.		Water - Bbls.		Gas-MCF	
Actual Prod. During Test	Oli - Bbie.					
GAS WELL					<del></del>	
Actual Prod. Test-MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate	
8387	3 Hours					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size 3/4"	
Back Pressure 871			871		<u> </u>	
I. CERTIFICATE OF COMPLIA	NCE		OIL	CONSERVA	TION COMMISSION	
					<u> SEP ֆ, 1975</u>	
		Oil Consequentles	APPROVED			

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

District Superintendent

September 3, 1975

TITLE PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104.

By Original Signed by A. R. Kendrick

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.