UBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425,

30-045-21799
5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

| | SF-077652 | SF-077652 | | | | | |
|---|---|--|---|--------------------------------|---|---|--|
| APPLICATION | G. IF INDIAN, ALLO | TTEE OR TRIBE NAME | | | | | |
| DRILL DEE | | DEEPEN | | G BACK [| | 7. UNIT AGREEMENT NAME | |
| b. TYPE OF WELL OIL WELL WELL OTHER | | | SINGLE X | MULTIPLE ZONE | 8. FARM OR LEASE | 8. FARM OR LEASE NAME | |
| WELL WEI | 2010 44 | | East | East | | | |
| Aztec Oil & Gas Company | | | | | 9. WELL NO. | | |
| 3. ADDRESS OF OPERATOR | | | | | #22 | | |
| P. O. Dra | wer 570, Farmi | ngton, New M | exic 6 | ું. જે જે. | 10. FIELD AND POO | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) | | | | | Blanco Mes. | Blanco Mesaverde | |
| At surface 1760 | 11. SEC., T., R., M., AND SUBVEY O | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | | | | | |
| At proposed prod. zone | | | | | | Section 26-31N-12W | |
| 14. DISTANCE IN MILES A | ND DIRECTION FROM NEAR | EST TOWN OR POST O | FFICE* | | 12. COUNTY OR PAI | RISH 13. STATE | |
| | | | No. | | San Juan | New Mexic | |
| 15. DISTANCE FROM PROPOS | SED* | 10 | 6. NO. OF ACRES IN L | EASE 17 | NO. OF ACRES ASSIGNED | | |
| LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. | | | 320 | | TO THIS WELL 320 | | |
| (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION® | | | 19. PROPOSED DEPTH | | 20. ROTABY OR CABLE TOOLS | | |
| TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. | | | 5500 | | Rotary | | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) | | | | | 22. APPROX. DATE WORK WILL START* | | |
| 6004 FR | | | | | | | |
| 23. | P | ROPOSED CASING | AND CEMENTING | PROGRAM | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT SETTING DEPTH | | PTH | QUANTITY OF CEMENT | | |
| 15'' | 9-5/8" | 32.30 | 300 | | 300 sxs. | | |
| 8-3/4" | 711 | 25 | 5100 | | 200 sxs | | |
| 6-3/4" | 4-1/2" | 10.50 | 5000 - 5 | 500 1 | 150-sxs | | |
| | 1-1/2" 2.9 | | 5450 | 1 | MAY 1 8 1975 | | |
| PROPOSE 7 | Erill 15" ho | | | ; | 11 | | |
| | Set 300' of | 9-5/8" surfa | ce casing, | Cement w | ith 300 sxs. | | |
| | | | roximately 5 | 100'. | | | |
| | | | ith 200 sxs. | | | | |
| | | | approximate | - | | | |
| | | 1 110 00 | | Cement | with 150 sxs. | | |
| | | saverde form | | | 1 12 000# 1 | | |
| | | | 000 gallons | water an | d 40,000# sand. | | |
| | Run 1-1/2" t | | | | | | |
| | Install well | nead. | | | | | |
| | | | | | | | |
| IN AROVE SPACE DESCRIBE | -peoi∽seb program: If drill er deepen di rection . | proposal is to deeper ally, give pertinent o | n or plug back, give o lata on subsurface lo | data on prese cations and n | nt productive zone and pr neasured and true vertical | oposed new productive depths. Give blowout | |
| preventer program if any | | | | | | | |
| SIGNED Jac | . C. Belir | con TITL | District | Superint | endent Ma | y 12, 1975 | |
| | rai or State office use) | | | | | | |
| | | | APPROVAL DATE | | | | |
| PERMIT NO. | • | | | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. 22 Aztec Oil & Gas Company East County Township Range Section nit Letter San Juan 12W 26 31N H Actual Footage Location of Well: 940 East Morth 1760 feet from the Dedicated Acres bround Level Elev. Producing Formation Blanco Acres Mesa Verde 6007 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation Yes No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. Wise reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 17601 9601 District <u>Superintendent</u> Aztec Oil & Gas Company <u>May 12.</u> Sec 26 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Protessional Engines: Fred B. 3950

2000

1320 1650

330

2310

2640

1000

1500

500