

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Southland Royalty Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico						8. FARM OR LEASE NAME Johns	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800' FSL & 1815' FWL At top prod. interval reported below At total depth						9. WELL NO. #2	
14. PERMIT NO.						13. STATE New Mexico	
15. DATE SPUDDED 1-27-79						12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 2-1-79						10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs	
17. DATE COMPL. (Ready to prod.) 6-21-79						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 19, T32N, R11W	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6506'						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3223'		21. PLUG BACK T.D., MD & TVD 3197'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-3323'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 3061'-3127'						25. WAS DIRECTIONAL SURVEY MADE Deviation	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GR-Density, GR-Correlation						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		141'		12-1/4"	
2-7/8"		6.5#		3207'		6-3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3061', 3065', 3091', 3094', 3115', 3119', 3123', 3127'.				DEPTH INTERVAL (MD)			
				3061'-3127'			
				AMOUNT AND KIND OF MATERIAL USED			
				3061'-3127' 57480 GAL WATER			
				49,500 - 20-40 SAND			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				shut in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
6-28-79						→	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						1841	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		District Production Manager				July 2, 1979	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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