NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE			
FILE		[]	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		2	1

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ſ	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C+104		
	SANTA FE /	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-11		
1	FILE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AND	Effective 1-1-65		
ŀ	U.S.G.S.	AUTUODIZATION TO TE	RANSPORT OIL AND NATURAL	CAS		
- }		AUTHORIZATION TO TH	RANSFORT DIE AND NATURAL	0A3		
-	LAND OFFICE					
	TRANSPORTER GAS /					
	OPERATOR 2			API 30-045-21804		
1.	PRORATION OFFICE					
-	SOUTHLAND ROYALTY CO	MPANY				
	P. O. DRAWER 570, FARMINGTON, NEW MEXICO					
	P. O. DRAWER 5/0, FA	RMINGION, NEW FIERIES	Other (Please explain)			
	Reason(s) for filing (Check proper box)	Change in Transporter of:				
	New Well LX	· — -	c			
ı	Recompletion		<u> </u>			
	Change in Ownership	Casinghead Gas Cond	densate			
	If change of ownership give name					
	and address of previous owner		,			
	DECORIDATION OF WELL AND	FASE				
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Leas			
	_		red Cliffs State, Feder	al or Fee SF-078118A		
	Johns	Z Branco i zeca				
	Location	Cauth	18151	West		
	Unit Letter N : 800	Feet From The South	tine and 1813 Feet From	The West		
	Onte Letter		G T			
	Line of Section 19 Tov	waship 32N Range	11W , NMPM, San Ji	UAN County		
	Line of Section 20					
III.	DESIGNATION OF TRANSPORT	or Condensate	GAS Address (Give address to which appro	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Oll	ar condensate	Í			
		D. C. VV	Address (Give address to which appro	oved copy of this form is to be sent)		
	Name of Authorized Mulisporter of Ottomanus and Maria On New Mexico 874			ew Mexico 87401		
	El Paso Natural Gas	Company				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wi	h e n		
	give location of tanks.		no			
	1 -	1 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	al give commingling order number:			
	If this production is commingled wi	th that from any other lease of poo				
IV.	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on = (X)	X			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	1	3223'	3197'		
	1-27-79	6-21-79		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
	6506'	Pictured Cliffs	3061'			
	Perforations			Depth Casing Shoe		
		a Cliffs		3207 1		
	3061'-3127' Pictured Cliffs TUBING, CASING, AND CEMENTING RECORD					
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	141'	110 sxs		
	12-1/4"	8-5/8"		329 sxs		
	6-3/4"	2-7/8"	3207 '			
				<u>i</u>		
	The same and the same of the s	OP ALLOWARIE (Test must b	e after recovery of total volume of load of	I and must be equal to or exceed top allow		
V.	TEST DATA AND REQUEST F	able for this	e depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Date First New Oil Ruit 10 Tuning			and Sugar		
		B. V Because	Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure		A STATE OF THE STA		
			Water Phila	Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.			
		1				
	1					
	- -					
	GAS WELL	Transfer of Tool	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test				
	1,841		Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		The same of the sa		
	Pitot		1066#			
.	<u></u>	CF	OIL CONSERV	ATION COMMISSION		
VI.	VI. CERTIFICATE OF COMPLIANCE		1111 4	IIII 1 2 1979		
				- 1 1 1 C - 9 19		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

above is true and complete to the best of my knowledge and belief.
) lan Lyan
(Signature)
District Production Manager
(Title)

July 2, 1979

(Date)

APPROVED JUL 1 2 19/9 Original Signed by A. R. Kendrick SUPERVINCE DISTRICT # ? TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.