DISTRIBUTION  ANTA FE  ILE  S.G.S.  AND OFFICE  PERATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  DRILL  DEEPEN  DEEPEN  NEW MEXICO OIL CONSERVATION COMMISSION  Form C-101 Revised 14-65  SA. Indicate Type of Lease  STATE  FEL X  TO DRILL  FORM C-101 Revised 14-65  SA. Indicate Type of Lease  STATE  FEL X  TO DRILL  PLUG BACK  R. Form or Lease Name		<del>/                                    </del>			30-0	045.21813
S.   Display   State	NO. OF COPIES RECEIVED	NEW A	AEXICO OIL CONSER	VATION COMMISSION	Form C-1	01
AND OFFICE  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Ward  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Ward  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Ward  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Ward  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Ward  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Ward  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Ward  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Ward  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Ward  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Ward  The Supplies of Company  To pure the Supplies of Company		<del>, -</del>   """	ALAICO OIL COME			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    Type of Well						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Type of Work  Type of Work  Acted Oil & Gas Company		<del>2</del>				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Type of Work  Type of Work  Actic Coil & Gas Company  Address of Operator  Actic Coil & Gas Company  Address of Operator  P. O. Drawer 570, Farmington, New Mexico  Execution of Well  OUT LITTLE  G LEGATE 1620 rest show you North Line  Execution of Well  OUT LITTLE  G LEGATE 1620 rest show you North Line  Execution of Well  OUT LITTLE  G LEGATE 1620 rest show you North Line  Execution of Well  OUT LITTLE  G LEGATE 1620 rest show you North Line  Execution of Well  OUT LITTLE  G LEGATE 1620 rest show you North Line  Execution of Well  OUT LITTLE  G LEGATE 1620 rest show you North Line  Execution of Well  OUT LITTLE  G LEGATE 1620 rest show you North Line  FROPOSED CASING AND CEMENT PROGRAM  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  157  9-5/8" 32.30 5000 200 sxs  8-3/4" 7" 23s 500 5000 200 sxs  6-5/4" 4-1/2" 10.50# 4900 - 5400 150 sxs  PROPOSE TO:  Drill 15" hole.  Set 300' of 9-5/8" surface casing. Cement with 500 sxs.  Gas drill 6-3/4" hole to sponyoximately 5400".  Run 7-1/2" line from 4900" to 5400". Cement with 150 sts.  Perforate Messaverde formation.  Sand/Nater frac with 40,000 gallons water and 40,000 sxs.  Install well head.  ALBOYCE STATE THE MODITIVE ZONE AND PROPOSED PROGRAM IS TO DESPEN ON THUS BACK, ENC SAT ON PRESENT PRODUCTIVE ZONE AND PROPOSED PROGRAM. IT AND  THE DISTRICT SUperintendent Date May 1, 1975  MAY 1 9 1975		<del>1-1</del>			.5. State	Oil & Gas Lease No.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    Type of Note   DRILL   DEEPEN   DEEPEN   PLUG BACK   D. Unit Agreement Notes		7				mmmm
Type of Well   DEEPEN   DEEPEN   DEEPEN   DISTRICT	DERATOR 1	دا				
Type of Well   DEEPEN   DEEPEN   DEEPEN   DISTRICT	APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK		
PROPOSE TO:   DEEPEN   PROPOSE TO:   DEEPEN   PROPOSE TO:   PROPOSE TO:   PROPOSE TO:   Proposed Days   Prop		AT TORT E. C.			7. Unit	Agreement Name
Type of Well   Superior   Super		1	DEEDEN []	PLUG B	ACK 🗍 📖	N
Nome of Corection  Active Oil & Gas Company  December Of Company  Active Oil & Gas Company  Active Oil & Gas Company  Active Oil & Gas Company  In Private Oil	DRILL $[A]$		<del></del> -		8.10	
Name of Operators  Astec Oil & Gas Company  Address of Operators  P. O. Drawer 570, Farmington, New Mexico  Location of Well  Location of	OIL GAS X	OTHER	5	ZONE X	ZONE L	
Address of Opensians P. O. Drawer 570, Farmington, New Mexico  December 1620 reference in North  Location of Well  Out I LETTE G LOCATE 1620 reference in North  Display and Pool, or Wilsont Blanco Mesaverde  Ranco Mesaverde  1590 reference in North  Display and Pool, or Wilsont Blanco Mesaverde  1590 reference in North  Display and Pool, or Wilsont Blanco Mesaverde  1590 reference in North  Display and Pool, or Wilsont Blanco Mesaverde  Display and Pool, or Wilsont Blanco Mesaverde  150 reference in North  Display and Pool, or Wilsont Blanco Mesaverde  Proposed Casing And Cement Program  Proposed Casing And Cement Program  Display and Pool, or Wilsont Blanco Mesaverde  Protary  San Juan  12. Commy  San Juan  12. Commy  San Juan  12. Commy  San Juan  Proposed Casing And Cement Program  Proposed Casing And Cement Program  Proposed Casing And Cement Program  Display and Pool Casing And Program  Proposed Casing And Cement Wilsont Proposed Cement Wilsont And Pro		J OTHER			1 1	
Address of Operator  PO O. Drawer 570, Farmington, New Mexico  Blanco Nesaverde  Bla		& Gas Company			1	
P. O. Drawer 570, Farmington, New Mexico  Location of Well  WELL LETTE G LOCATED 1620  FROM THE LETTE G LOCATED 1620  FROM THE LOCATED 1620  FROM THE LETTE G LOCATED 1620  FROM THE LETTE G LOCATED 1620  FROM THE LOCAT		d one e				
Size of Hole   Size of Casing   Weight Perform   Setting Depth   18.4. Function   San Juan		wer 570. Farming	ton. New Mexic		Blar	ico Mesaverde
1590   FET FROM THE EAST   THE OF SEC. 1   THE SALE   12   TO COMMING   12   Comming   12   Comming   12   Comming   13   Proposed Depth   15A. Tornstion   20   Rothery or C.T.   5400   Mesaverde   Totary   5400   Mesaverde	Location of Well	G	1620	ET FROM THE Nort	h LINE	
1/2 county   19. Proposed Depth   19. Proposed De	UNIT LETT	ER LOCA	ATED FE	El PROM INC		
1/2 county   19. Proposed Depth   19. Proposed De	1500	Fast	FOF SEC. 1 TV	P. 31N RGE. 12		
1.   Proposed Depth   19.   Proposed Depth   Proposed Dep	TO 1590 FEET FROM		HIIIIII		/////	
Size of Hole   Size of Casing   Weight Per Foot   Setting Ping Bond   Setting Ping B					San .	Juan ()
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  S-3/4" 7" 23# 5000 200 sxs  6-3/4" 4-1/2" 10.50# 4900 - 5400 150 sxs  PROPOSE TO:  Drill 15" hole.  Set 300' of 9-5/8" surface casing. Cement with 500 sxs.  Gas drill 6-3/4" hole to 5000'.  Run 7" casing. Cement with 200 sxs.  Gas drill 6-5/4" hole to approximately 5400'.  Run 4-1/2" liner from 4900' to 5400'. Cement with 150 sss.  Perforate Messaverde formation.  Sand/water frac with 40,000 gallons water and 40,000* sard.  Run 1-1/2" tubing.  Install well head.  SUPERVISOR DIST. #3  MAY 1 9 1975  MAY 1 9 1975	<i>HHHHHHH</i>	HHHHHH	***************************************			
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  15" 9-5/8" 32.30 300 500 sxs  8-3/4" 7" 23# 5000  6-3/4" 4-1/2" 10.50# 4900 - 5400 150 sxs  6-3/4" 4-1/2" 2.9# 5350  PROPOSE TO:  Drill 15" hole.  Set 300' of 9-5/8" surface casing. Cement with 500.5xs.  Gas drill 6-5/4" hole to 5000'.  Run 7" casing. Cement with 200 sxs.  Gas drill 6-5/4" hole to approximately 5400'.  Run 4-1/2" liner from 4900' to 5400'. Cement with 150 sss.  Gas drill 6-5/4" hole to approximately 5400'.  Sun 4-1/2" tubing.  Install well head.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IV PROPOSAL IS TO BEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PROGUCTIVE ZONE AND PROPOSED NEW FART.  Tule District Superintendent Date May 1, 1975  MAY 1 9 1975  MAY 1 9 1975						
PROPOSE OF CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  15" 9-5/8" 32.30 300 500 8XS  8-3/4" 7" 23# 5000 200 8XS  6-3/4" 4-1/2" 10.50# 4900 - 5400 150 8XS  PROPOSE TO:  Drill 15" hole.  Set 300' of 9-5/8" surface casing. Cement with 300 8XS  PROPOSE TO:  Drill 8-3/4" hole to 5000'.  Run 7" casing. Cement with 200 8XS.  Gas drill 6-3/4" hole to approximately 5400'.  Run 4-1/2" lubing.  Run 4-1/2" tubing.  Install well head.  PROPOSE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FROM THE PROPOSE	HHHHHH	<del>/////////////////////////////////////</del>	HHHHH	Proposed Depth	9A. Formation	20. Rotary or C.T.
SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP   15"   9-5/8"   32.30   300   500 sxs   8-3/4"   7"   23#   5000   200 sxs   6-3/4"   4-1/2"   10.50#   4900 - 5400   150 sxs   1-1/2"   2.9#   5350   S350				5400		
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  15" 9-5/8" 32.30 300 500 sxs  8-3/4" 7" 23# 5000 200 sxs  6-3/4" 4-1/2" 10.50# 4900 - 5400 150 sxs  1-1/2" 2.9# 5350  PROPOSE TO:  Drill 15" hole.  Set 300' of 9-5/8" surface casing. Cement with 300 sxs.  Gas drill 6-3/4" hole to 5000'.  Run 7" casing. Cement with 200 sxs.  Gas drill 6-3/4" hole to approximately 5400'.  Run 4-1/2" liner from 4900' to 5400'. Cement with 150 sxs.  Gas drill 6-3/4" hole to approximately 5400'.  Run 4-1/2" tubing.  Sand/water frac with 40,000 gallons water and 40,000# sand.  Run 1-1/2" tubing.  Install well head.  ABOVE SPACE DESCRIBE PROPOSED PROGRAME IF PROPOSAL IS TO DEEPEN ON PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FRACE CONTROL OF THE STATE PROPOSED NEW FRAC	Clevetions (Show whether DE	F, RT, etc.) 21A. Kind	& Status Plug. Bond 2	IB. Drilling Contractor	22. A	pprox. Date Work will start
SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  15" 9-5/8" 32.30 300 300 \$300 \$x\$  8-3/4" 7" 23# 5000 200 \$x\$  6-3/4" 4-1/2" 10.50# 4900 - 5400 150 \$x\$  PROPOSE TO:  Drill 15" hole.  Set 300' of 9-5/8" surface casing. Cement with 300 \$x\$.  Drill 8-3/4" hole to 5000'.  Run 7" casing. Cement with 200 \$x\$.  Gas drill 6-3/4" hole to approximately 5400'.  Run 4-1/2" liner from 4900' to 5400'. Cement with 150 \$x\$.  Perforate Mesaverde formation.  Sand/water frac with 40,000 gallons water and 40,000# \$and.  Sand/water frac with 40,000 gallons water and 40,000# \$and.  Install well head.  ABOVE SPACE DESCRIBE PROPOSED. PROGRAMM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, EIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FRACE DESCRIBE PROPOSED. PROGRAMM: IF ANY.  ABOVE SPACE DESCRIBE PROPOSED. PROGRAMM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, EIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FRACE CONTROL OF THE P		, , , , , , , , , , , , , , , , , , , ,	j			
SIZE OF HOLE  15"  9-5/8"  32.30  300  300  8-3/4"  7"  23#  5000  200 sxs  6-3/4"  1-1/2"  10.50#  4900 - 5400  150 sxs  PROPOSE TO:  Drill 15" hole.  Set 300' of 9-5/8" surface casing. Cement with 300 sxs.  Gas drill 6-5/4" hole to 5000'.  Run 7" casing. Cement with 200 sxs.  Gas drill 6-5/4" hole to approximately 5400'.  Run 4-1/2" liner from 4900' to 5400'. Cement with 150 sxs.  Perforate Mesaverde formation.  Sand/water frac with 40,000 gallons water and 40,000# sand.  Run 1-1/2" tubing.  Install well head.  District Superintendent  Date  MAY 1 9 1975  MAY 1 9 1975  MAY 1 9 1975				CENENT DOCCOAL		
SIZE OF HOLE    Size of Casing   Weight Performation   Source	•	Р	ROPOSED CASING AND			
SUPERVISOR DIST. #3  9-5/8"  9-5/8"  32.30  300  500 sxs  5000  200 sxs  6-3/4"  7"  10.50# 4900 - 5400  150 sxs  ACCOVAL VALID  1-1/2" 2.9# 5350  PROPOSE TO:  Drill 15" hole. Set 300' of 9-5/8" surface casing. Cement with 300 sxs. OMMENCED,  Drill 8-3/4" hole to 5000'. Run 7" casing. Cement with 200 sxs. Gas drill 6-3/4" hole to approximately 5400'. Run 4-1/2" liner from 4900' to 5400'. Cement with 150 sxs. Perforate Mesaverde formation. Sand/water frac with 40,000 gallons water and 40,000# sand Run 1-1/2" tubing. Install well head.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FROM STATE AND PROPOSED NEW F	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		NT EST. TOP
8-3/4" 7" 23# 5000 200 sxs 4-1/2" 10.50# 4900 - 5400 150 sxs  PROPOSE TO:  Drill 15" hole. Set 300' of 9-5/8" surface casing. Cement with 300 sxs. Drill 8-3/4" hole to 5000'. Run 7" casing. Cement with 200 sxs. Gas drill 6-3/4" hole to approximately 5400'. Run 4-1/2" liner from 4900' to 5400'. Cement with 150 sxs. Perforate Mesaverde formation. Sand/water frac with 40,000 gallons water and 40,000# sand. Run 1-1/2" tubing. Install well head.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FR.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FR.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FR.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FR.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FR.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FR.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FR.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FR.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FR.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FR.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FR.  ABOVE SPACE DESCRIBE PROPOSED PROPOSED PROPOSED NEW FR.  ABOVE SPACE DESCRIBE PROPOSED PROPOS		9-5/8"	32.30	300		
PROPOSE TO:  Orill 15" hole. Set 300' of 9-5/8" surface casing. Cement with 300.sxs.  Drill 8-3/4" hole to 5000'. Run 7" casing. Cement with 200 sxs. Gas drill 6-5/4" hole to approximately 5400'. Run 4-1/2" liner from 4900' to 5400'. Cement with 150 sxs. Perforate Mesaverde formation. Sand/water frac with 40,000 gallons water and 40,000 sand. Run 1-1/2" tubing. Install well head.  District Superintendent  Date May 1, 1975  (This space for State Use)  Tile District Superintendent  Date MAY 1 9 1975	8-3/4"			5000		
PROPOSE TO:  Drill 15" hole. Set 300' of 9-5/8" surface casing. Cement with 300.sxs.  Drill 8-3/4" hole to 5000'. Run 7" casing. Cement with 200 sxs. Gas drill 6-5/4" hole to approximately 5400'. Run 4-1/2" liner from 4900' to 5400'. Cement with 150 sts. Perforate Mesaverde formation. Sand/water frac with 40,000 gallons water and 40,000# sand. Run 1-1/2" tubing. Install well head.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FRAVEZONE. SIVE BLOWOUT PREVENTER PROGRAM: IF ANY.  Table District Superintendent Date May 1, 1975  This space for State Use)  WAY 1 9 1975		4-1/2"	10.50#	4900 - 5400	150 sxs	
PROPOSE TO:  Drill 15" hole.  Set 300' of 9-5/8" surface casing. Cement with 300.sxs.  Prill 8-3/4" hole to 5000'.  Run 7" casing. Cement with 200 sxs.  Gas drill 6-3/4" hole to approximately 5400'.  Run 4-1/2" liner from 4900' to 5400'. Cement with 150 sxs.  Perforate Mesaverde formation.  Sand/water frac with 40,000 gallons water and 40,000# said.  Run 1-1/2" tubing.  Install well head.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROVIDE CHILD the information above is true and complete to the best of my knowledge and belief.  Tule  District Superintendent  Date  MAY 1 9 1975  MAY 1 9 1975	<b>5 5</b> , •	· ·	2.9#	5350	1	
Drill 15" hole.  Set 300' of 9-5/8" surface casing. Cement with 300.sxs.  Drill 8-3/4" hole to 5000'.  Run 7" casing. Cement with 200 sxs.  Gas drill 6-3/4" hole to approximately 5400'.  Run 4-1/2" liner from 4900' to 5400'. Cement with 150 sxs.  Perforate Mesaverde formation.  Sand/water frac with 40,000 gallons water and 40,000# sand.  Run 1-1/2" tubing.  Install well head.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, SIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FROM EXOME. SIVE BLOWOUT PREVENTER PROGRAM. IF ANY.  THE District Superintendent Date May 1, 1975  (This space for State Use)  MAY 1 9 1975		,			Ĩ.	
Drill 15" hole.  Set 300' of 9-5/8" surface casing. Cement with 300 sxs.  Drill 8-3/4" hole to 5000'.  Run 7" casing. Cement with 200 sxs.  Gas drill 6-3/4" hole to approximately 5400'.  Run 4-1/2" liner from 4900' to 5400'. Cement with 150 sxs.  Perforate Mesaverde formation.  Sand/water frac with 40,000 gallons water and 40,000# sand.  Run 1-1/2" tubing.  Install well head.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FROM THE PROPOSED STATE OF STAT	PROPOSE T	0:				OMMENCED,
Set 300' of 9-5/8" surface casing. Cement with 300.5xx.  Drill 8-3/4" hole to 5000'.  Run 7" casing. Cement with 200 sxs.  Gas drill 6-3/4" hole to approximately 5400'.  Run 4-1/2" liner from 4900' to 5400'. Cement with 150 sts.  Perforate Mesaverde formation.  Sand/water frac with 40,000 gallons water and 40,000# sand.  Run 1-1/2" tubing.  Install well head.  Ins	1 KOLODE 1		e.			8-18-71
Run 7" casing. Cement with 200 sxs.  Gas drill 6-3/4" hole to approximately 5400'.  Run 4-1/2" liner from 4900' to 5400'. Cement with 150 sxs.  Perforate Mesaverde formation.  Sand/water frac with 40,000 gallons water and 40,000# sand.  Run 1-1/2" tubing.  Install well head.  Install well head.  Install well head.  Install white information above is true and complete to the best of my knowledge and belief.  Title District Superintendent Date May 1, 1975  (This space for State Use)  Otherwise District Superintendent Date May 1, 1975  SUPERVISOR DIST. #3		Set 300' of 9	-5/8" surface o	asing. Cement	with 300 sxs	0-10-10
Run 7" casing. Cement with 200 sxs.  Gas drill 6-3/4" hole to approximately 5400'.  Run 4-1/2" liner from 4900' to 5400'. Cement with 150 sxs.  Perforate Mesaverde formation.  Sand/water frac with 40,000 gallons water and 40,000# sand.  Run 1-1/2" tubing.  Install well head.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, EIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FR.  SETENDA CONTROL OF STATE USE DISTINGTION Shows It true and complete to the best of my knowledge and belief.  Title District Superintendent Date May 1, 1975  (This space for State Use)  SUPERVISOR DIST. #3		Drill 8-3/4"	hole to 5000'.	<u> </u>		
Gas drill 6-3/4" hole to approximately 5400'.  Run 4-1/2" liner from 4900' to 5400'. Cement with 150 sts.  Perforate Mesaverde formation.  Sand/water frac with 40,000 gallons water and 40,000# sand.  Run 1-1/2" tubing.  Install well head.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FR.  Ve ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  Increby certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent Date May 1, 1975  (This space for State Use)  SUPERVISOR DIST. #3		Run 7" casing	. Cement with	200 sxs.		
Run 4-1/2" liner from 4900' to 5400'. Cement with 150 sts.  Perforate Mesaverde formation.  Sand/water frac with 40,000 gallons water and 40,000# sand.  Run 1-1/2" tubing.  Install well head.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FR.  Ve ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  Increby certif that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent Date May 1, 1975  (This space for State Use)  MAY 1 9 1975		Gas drill 6-3	/4" hole to ann	roximately 5400	1.	
Perforate Mesaverde formation.  Sand/water frac with 40,000 gallons water and 40,000 # sand.  Run 1-1/2" tubing.  Install well head.  Install well		$R_{11}$ $A=1/2!!$ 1 i	ner from 4900'	to 5400'. Ceme	ent with 150	s <b>‡</b> s. , , , , , , , , , , , , , , , , , , ,
Sand/water frac with 40,000 gallons water and 40,000 sand.  Run 1-1/2" tubing.  Install well head.  Instal		Derforate Mes	averde formatic	n.		A NW 33 4/2
Run 1-1/2" tubing.  Install well head.  Inabove space describe proposed program: if proposal is to deepen or plue back, give data on present productive zone and proposed new from the content process of the proposed new from the information above is true and complete to the best of my knowledge and belief.  Install well head.		Cand/water fr	ac with 40 000	σallons water a	and 40.000# s	and.
Install well head.  I ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FR VE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent Date May 1, 1975  (This space for State Use)  SUPERVISOR DIST. #5				guilons water :	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<b>\</b> .051. (153. 30′ -
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FRIVE ZONE. GIVE BLOWGUT PREVENTER PROGRAM, IF ANY.  hereby certify that the information above is true and complete to the best of my knowledge and belief.    Title						THE STATE OF
thereby certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent Date May 1, 1975  (This space for State Use)  SUPERVISOR DIST. #3		install well	neau.			
thereby certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent Date May 1, 1975  (This space for State Use)  SUPERVISOR DIST. #3						
thereby certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent Date May 1, 1975  (This space for State Use)  SUPERVISOR DIST. #3						
thereby certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent Date May 1, 1975  (This space for State Use)  SUPERVISOR DIST. #3	<b>-</b>		PROPOSAL IS TO DEEPEN	OR PLUS BACK, SIVE DATA C	N PRESENT PRODUCTIV	E ZONE AND PROPOSED NEW PR
(This space for State Use)  SUPERVISOR DIST. #3  Date May 1, 1975  MAY 1 9 1975	VE ZONE. GIVE BLOWOUT PREVE	HIEK PROGRAM, IL VIII.				
(This space for State Use)  SUPERVISOR DIST. #3  DATE  MAY 1 9 1975	nereby certify that the informa	ation above is true and con	plete to the best of my l	nowledge and belief.		
(This space for State Use)  SUPERVISOR DIST. #3  DATE  MAY 1 9 1975	(Jac. C	Melmon	• Nista		dent Date	May 1, 1975
SUPERVISOR DIST. #3 MAY 1 9 1975	gned		Tule			
THE DATE DATE	(This space fo	or State Use)				4444 1 0 107E
THE DATE DATE	G	0/ 1/	מווס	RVISOR DIST. #3		MAY T 9 19/2
	Hum	NES MACH	TITLE	THE PROOF DANGE IT	DATE.	
	ONDITIONS OF APPROVAL	/ /				
ONDITIONS OF APPROVAL IF ANY:						

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

		All distances must be fro			<del> </del>	Well No.
Operator Aztec Oil	& Gas Company		Legse Dusenberr	<b>y</b>		2A
Unit Letter	Section	Township	Range	County		
	1	31N	12W	San Ju	an	
Actual Footage Loc <b>1620</b>	feet from the No.	th line and	1590	feet from the	East	line
Ground Level Elev.	Producing For		Pool	teet nom me		Dedicated Acreage:
	Mesa Ve	erde	Blan	ıco		315.58 Acres
2. If more the interest and 3. If more the dated by comparing the results of the second secon	Mesa Vene acreage dedication one lease is and royalty).  an one lease of communitization, where the communitization is "no," list the if necessary.)	dedicated to the well, different ownership is dunitization, force-poolin mswer is "yes," type of owners and tract descr	outline each and edicated to the edicated to the eg. etc?  consolidation iptions which interests have unit, elimination	encil or hachure not identify the or well, have the in ave actually been been consolidate	n consolidated (by comments, has been a tained here best of my	
		Sec	@ 2		I hereby shown on notes of c under my is true on	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.