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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Dusenberry	
2. Name of Operator Aztec Oil & Gas Company		9. Well No. #2-A	
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Blanco Mesaverde	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1620</u> FEET FROM THE <u>North</u> LINE AND <u>1590</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>31N</u> RGE. <u>12W</u> NMPM		12. County San Juan	
15. Date Spudded 6-10-75	16. Date T.D. Reached 6-29-75	17. Date Compl. (Ready to Prod.) 7-10-75	18. Elevations (DF, RKB, RT, GR, etc.) 6336 GR
19. Elev. Casinghead 6336			
20. Total Depth 5319'	21. Plug Back T.D. 5300'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 5190'-5260', Mesaverde			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Bond & Gamma Ray Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24# & 32#	312'	12 3/4"
4-1/2"	10.50#	5319'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
230 Sacks			
150 Sacks			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
1 1/2"	5246'		
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5190-5212 5220-5250 5254-5260 2 SPF		DEPTH INTERVAL 5190-5260	
		AMOUNT AND KIND MATERIAL USED 1,600 Barrels Water 45,000# 20/40 Sand 25,000# 10/20 Sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	Flowing		Shut In
Date of Test 7-23-75	Hours Tested 3 Hours	Choke Size 3/4"	Prod'n. For Test Period
Flow Tubing Press. 117	Casing Pressure 431	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By
35. List of Attachments			
36. I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Joe C. Sullivan</u>		TITLE <u>District Superintendent</u> DATE <u>July 23, 1975</u>	