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| U.S.G.S.           |     |   |  |
| LAND OFFICE        |     |   |  |
| TRANSPORTER        | OIL | / |  |
|                    | GAS | 1 |  |
| OPERATOR           |     | 4 |  |
|                    |     |   |  |

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

| /   |    |
|---|----|
| Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 | 10 |
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| ILE  | ,                         |  | AND  | Effective 1-1-65   |
|--|---|--|--|--|
| i  | 4-7   | AUTHORIZATION TO TRAI  | NSPORT OIL AND NATURAL   | GAS  |
| ).S.G.S.   |   | AUTHORIZATION TO TRAI  | NO OKT OIL AND NATOKKI   |  |
| AND OFFICE   | <del>,    </del>  |  |  |  |
| RANSPORTER GAS   |   |  |  |  |
| PERATOR  |   |  |  |  |
| PRORATION OFFICE   |   |  |  |  |
| perator  | _   |  |  |  |
| Aztec Oil & Gas  | Compan  | у  |  |  |
| ddress   | ο Γ   | ington Now Movies 87   | 401  |  |
| P. O. Drawer 5/<br>leason(s) for filing (Check pro   | o, Farm   | ington, New Mexico 874   | Other (Please explain)   |  |
| lew Well   | , pc. 00,   | Change in Transporter of:  |  |  |
| Recompletion   |   | Oil Dry Gas  | s 🔲  |  |
| Change in Ownership  |   | Casinghead Gas Conden  | sate   |  |
|  |   |  |  |  |
| change of ownership give<br>nd address of previous own   | er  |  |  |  |
| ESCRIPTION OF WELL   | AND LE  | ASE  | ormation Kind of Lea   | ise Lease No.  |
| _ease Name   | _   | Well 140: 1 cor items, market  | ormation   |  |
| Dusenberry   |   | #2-A Blanco Mesa   | verde  |  |
| Location   | 1.600   | Feet From The North Lin  | e and 1590 Feet From   | The East   |
| Unit Letter G  | 1620  | Feet From The NOI til Lin  | e and 1330   |  |
|  | Towns   | ship 31 North Range 1  | 2 West , NMPM,   | San Juan County  |
| Line of Section I  |   |  |  |  |
| ESIGNATION OF TRAI   | SPORTE  | R OF OIL AND NATURAL GA  | Address (Give address to which app   | proved copy of this form is to be sent)  |
| Name of Authorized Transpor  | er of Oil   | or Condensate X  | D O Box 108 Farmi  | ngton. New Mexico 87401  |
| Plateau, Inc.  | er of Cart-   | ghead Gas or Dry Gas X   | Address (Give address to which app   | proved copy of this form is to be sent)  |
| Name of Authorized Transpor  |   |  | Fidelity Union Tower   |  |
| Southern Union   | , ,   | mpany<br>Unit Sec. Twp. Ege.   |  | When   |
| If well produces oil or liquids give location of tanks.  | 1   |  | No   |  |
| give location of tanner  |   | that from any other lease or pool,   | give commingling order number:   |  |
| f this production is commis COMPLETION DATA  | igied with  |  |  | Plug Back Same Res'v. Diff. Res  |
|  | lation  | Oil Well Gas Well  | New West   |  |
| Designate Type of Co   |   |  | X Total Depth  | P.B.T.D.   |
| Date Spudded   | 1   | Date Compl. Ready to Prod.<br>7-10-75  | 5319'  | 5300'  |
| 6-10-75  |   | Vame of Producing Formation  | Top Oil/Gas Pay  | Tubing Depth   |
| Elevations (DF, RKB, RT, G   | R, etc.,  | Mesaverde  | 5190'  | 5246'  |
| 6336 GR  |   | 1103410140   |  | Depth Casing Shoe  |
| Periorditions  | 0 5350  | 5254-5260 2 SPF  |  | 5319'  |
| 5190-5212, 522   | U-525U,   | 3234-3200, 2 311   |  |  |
| 5190-5212, 522   | 0-5250,   | TUBING, CASING, AN   | D CEMENTING RECORD   | SACKS CEMENT   |
| 5190-5212, 522   | 0-5250,   | TUBING, CASING, AN<br>CASING & TUBING SIZE   | DEPTH SET  | SACKS CEMENT   |
|  | 0-5250,   | TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"   | 312'   | 230 Sacks  |
| HOLE SIZE  | 0-5250,   | TUBING, CASING, AN CASING & TUBING SIZE  8-5/8"  4-1/2"  | 312'<br>5319'  |  |
| HOLE SIZE 12-1/4" 7-7/8"   |   | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"   | 312'<br>5319'<br>5246'   | 230 Sacks<br>150 Sacks   |
| HOLE SIZE 12-1/4" 7-7/8"   |   | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"   | 312' 5319' 5246'   | 230 Sacks<br>150 Sacks   |
| HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQ  | UEST FO   | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  OR ALLOWABLE (Test must be   | 5319' 5246'  after recovery of total volume of load lepth or be for full 24 hours)   | 230 Sacks 150 Sacks oil and must be equal to or exceed top al  |
| HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQ  | UEST FO   | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"   | 312' 5319' 5246'   | 230 Sacks 150 Sacks oil and must be equal to or exceed top al  |
| HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  | UEST FO   | TUBING, CASING, AN CASING & TUBING SIZE  8-5/8" 4-1/2" 1-1/2"  PR ALLOWABLE (Test must be Date of Test   | 5319' 5246'  after recovery of total volume of load lepth or be for full 24 hours)   | 230 Sacks 150 Sacks oil and must be equal to or exceed top al  |
| HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQ  | UEST FO   | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  OR ALLOWABLE (Test must be   | DEPTH SET  312!  5319!  5246!  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga   | 230. Sacks 150. Sacks oil and must be equal to or exceed top all is lift, etc.) Choke Size   |
| HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  | UEST FO   | TUBING, CASING, AN CASING & TUBING SIZE  8-5/8" 4-1/2" 1-1/2"  PR ALLOWABLE (Test must be Date of Test   | DEPTH SET  312!  5319!  5246!  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga   | 230 Sacks 150 Sacks oil and must be equal to or exceed top alist lift, etc.)   |
| HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  | UEST FO   | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  PR ALLOWABLE (Test must be properly this of this continuous properly the  | DEPTH SET  312' 5319' 5246'  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga   | 230. Sacks 150. Sacks oil and must be equal to or exceed top all is lift, etc.) Choke Size   |
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| HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1965   | UEST FO   | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  PR ALLOWABLE (Test must be  Date of Test  Tubing Pressure  Oil-Bbl.  Oil-Bbl.  Length of Test  3 Hours   | DEPTH SET  312' 5319' 5246'  after recovery of total volume of load diepth or be for full 24 hours)  Producing Method (Flow, pump, ga  | 230 Sacks 150 Sacks oil and must be equal to or exceed top all is lift, etc.) Choke Size Gas-MCF   |
| HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQ OIL WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1965 Testing Method (pitot, back)  | UEST FO   | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  PR ALLOWABLE (Test must be properties of this continuous processors)  Tubing Processors  Oil-Bbls.  A Hours  Tubing Processors (Shut-in)   | S319 1  5319 1  5246 1  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  | 230. Sacks 150 Sacks oil and must be equal to or exceed top all is lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size   |
| HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQ OII, WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1965  Testing Method (pitot, back Back Pressure   | UEST FO   | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  PR ALLOWABLE (Test must be  Date of Test  Tubing Pressure  Oil-Bbil.  Length of Test  3 Hours  Tubing Pressure (shut-in)  716  | S319 1  5319 1  5246 1  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  | 230. Sacks 150 Sacks oil and must be equal to or exceed top at its lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size   |
| HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQ OIL WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1965 Testing Method (pitot, back)  | UEST FO   | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  PR ALLOWABLE (Test must be  Date of Test  Tubing Pressure  Oil-Bbil.  Length of Test  3 Hours  Tubing Pressure (shut-in)  716  | DEPTH SET  312 ' 5319 ' 5246 '  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gather - Bbls.  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 716  OIL CONSER   | 230. Sacks 150 Sacks oil and must be equal to or exceed top at it lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4" RVATION COMMISSION 5 197  |
| HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1965  Testing Method (pitot, back Back Pressure   | UEST FO   | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  PR ALLOWABLE (Test must be for this of this for this f | DEPTH SET  312 ' 5319 ' 5246 '  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gather - Bbls.  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  716  OIL CONSES   | 230. Sacks 150 Sacks oil and must be equal to or exceed top at it lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4" RVATION COMMISSION 5 197  |
| HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQ OIL WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1965  Testing Method (pitot, back Back Pressure  CERTIFICATE OF CO  I hereby certify that the   | UEST FO Tanks  : pr.)  MPLIAN  rules and r                      | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  R ALLOWABLE (Test must be Date of Test  Tubing Pressure  Oil-Bbls.  Oil-Bbls.  Tubing Pressure (shut-in)  716  CE  regulations of the Oil Conservation gives   | DEPTH SET  312!  5319!  5246!  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, gather and pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  716  OIL CONSER   | 230. Sacks 150 Sacks oil and must be equal to or exceed top at its lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/411 RVATION COMMISSION 197  |
| HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQ OIL WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1965  Testing Method (pitot, back Back Pressure  CERTIFICATE OF CO  I hereby certify that the   | UEST FO Tanks  : pr.)  MPLIAN  rules and r                      | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  PR ALLOWABLE (Test must be for this of this for this f | DEPTH SET  312!  5319!  5246!  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gather and pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  716  OIL CONSESSESSESSESSESSESSESSESSESSESSESSESSES   | 230. Sacks 150 Sacks oil and must be equal to or exceed top all sift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4" RVATION COMMISSION 19   |
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| HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQ OIL WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1965  Testing Method (pitot, back Back Pressure  CERTIFICATE OF CO  I hereby certify that the   | UEST FO Tanks  : pr.)  MPLIAN  rules and r                      | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  R ALLOWABLE (Test must be Date of Test  Tubing Pressure  Oil-Bbls.  Oil-Bbls.  Tubing Pressure (shut-in)  716  CE  regulations of the Oil Conservation gives   | DEPTH SET  312!  5319!  5246!  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  716  OIL CONSER   | 230. Sacks 150. Sacks 150. Sacks  oil and must be equal to or exceed top at its lift, etc.)  Choke Size  Gas-MCF  Choke Size 3/4"  RVATION COMMISSION 19  Dy Emory C. Arnold SJPERVISOR DIST. For the compliance with Rule 1104.   |
| HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQ OIL WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1965  Testing Method (pitot, back Back Pressure  CERTIFICATE OF CO  I hereby certify that the Commission have been cabove is true and comple    | UEST FO Tanks  Pr.)  MPLIAN  Prules and recompiled weete to the | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  PR ALLOWABLE (Test must be for this of this for this formation of the Oil Conservation with and that the information gives best of my knowledge and believed.   | DEPTH SET  312!  5319!  5246!  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  716  OIL CONSER  APPROVED  BY Original Signed 1  TITLE  This form is to be filed  | 230. Sacks 150 Sacks  oil and must be equal to or exceed top at its lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size 3/4"  RVATION COMMISSION 19  OV Emery C. Arnold SUPERVISOR DIST. 47  in compliance with RULE 1104.   |
| HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQ OIL WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1965  Testing Method (pitot, back Back Pressure  CERTIFICATE OF CO  I hereby certify that the Commission have been cabove is true and comple    | UEST FO Tanks  Pr.)  MPLIAN  Prules and recompiled weete to the | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  PR ALLOWABLE (Test must be for this of this for this formation of the Oil Conservation with and that the information gives best of my knowledge and believed.   | BEPTH SET  312!  5319!  5246!  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  716  OIL CONSESSES  APPROVED  TITLE  This form is to be filed well, this form must be accumulated and seed in the well.   | 230. Sacks 150 Sacks  oil and must be equal to or exceed top as is lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size 3/4"  RVATION COMMISSION 19  oy Emory C. Arnold SJPERVISOR DIST #2  in compliance with RULE 1104.  allowable for a newly drilled or deep companied by a tabulation of the deviance with RULE 111.   |
| HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQ OIL WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1965  Testing Method (pitot, back Back Pressure  CERTIFICATE OF CO  I hereby certify that the commission have been cabove is true and complete. | UEST FO Tanks  Pr.)  MPLIAN  rules and romplied wete to the     | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  R ALLOWABLE (Test must be Date of Test  Tubing Pressure  Oil-Bbls.  Oil-Bbls.  Tubing Pressure (Shut-in)  716  CE  regulations of the Oil Conservation gives best of my knowledge and belies   | BEPTH SET  312!  5319!  5246!  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  716  OIL CONSERT  APPROVED  TITLE  This form is to be filed well, this form must be accuted taken on the well in form the second and this form the second and the secon | 230. Sacks 150 Sacks  oil and must be equal to or exceed top as is lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size 3/4"  RVATION COMMISSION 19  The Emery C. Arnold SJPERVISOR DIST  ii in compliance with RULE 1104.  allowable for a newly drilled or deep ompanied by a tabulation of the deviac cordance with RULE 111.  m must be filled out completely for a                   |
| HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQ OIL WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1965  Testing Method (pitot, back Back Pressure  CERTIFICATE OF CO  I hereby certify that the Commission have been cabove is true and comple    | UEST FO Tanks  Pr.)  MPLIAN  rules and romplied wete to the     | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  R ALLOWABLE (Test must be mile for this of this for this formation gives best of my knowledge and believed.   | after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  716  OIL CONSESSESSESSESSESSESSESSESSESSESSESSESSES  | 230. Sacks 150 Sacks 150 Sacks  oil and must be equal to or exceed top all sift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size 3/4"  RVATION COMMISSION 19  The Emery C. Arnold SJPERVISOR DIST  ii in compliance with RULE 1104.  allowable for a newly drilled or deep ompanied by a tabulation of the deviaccordance with RULE 111.  m must be filled out completely for a sed wells. |
| HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQ OIL WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1965  Testing Method (pitot, back Back Pressure  CERTIFICATE OF CO  I hereby certify that the commission have been cabove is true and complete. | UEST FO Tanks  i. pr.)  MPLIANC  rules and recomplied we to the | TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  R ALLOWABLE (Test must be mile for this of this for this formation gives best of my knowledge and believed.   | BEPTH SET  312!  5319!  5246!  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  716  OIL CONSESSES  APPROVED  TITLE  This form is to be filed if this is a request for well, this form must be accuted taken on the well in a she on new and recomplete fill out only Sections well news or number, or transport transport in the sections of this form well news or number, or transport in the sections of the se | 230. Sacks 150 Sacks  oil and must be equal to or exceed top at its lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size 3/4"  RVATION COMMISSION 19  The Emery C. Arnold SUPERVISOR DIST 4  in compliance with RULE 1104. allowable for a newly drilled or deep ompanied by a tabulation of the deviaccordance with RULE 111.  m must be filled out completely for a                     |