

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-1011 FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Dusenberry
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87499		9. Well No. 2A
4. Location of well UNIT LETTER <u>G</u> <u>1620</u> FEET FROM THE <u>North</u> LINE AND <u>1590</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
11. Elevation (Show whether DF, RT, GR, etc.) 6336' GR		12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair casing failure and replace bad tubing</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Southland Royalty Company hereby proposes to do the following work on the subject well:

- 1) MIRU
- 2) POOH with 1-1/2" tubing, visually inspect tubing and replace any bad joints.
- 3) TIH with RTTS packer, set at 5150' and test backside to 1500 psi.
 - a) If casing does not test, isolate hole and perform remedial cementing after setting DBP at 5150'.
 - b) If test OK, POOH with packer.
- 4) Run 1-1/2" tubing land at \pm 5240' with seating nipple 1 joint off bottom.
- 5) NU Wellhead. Rig down. Swab well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Esther J. Guzman TITLE Secretary DATE 4-10-84

APPROVED BY Frank L. Chavez TITLE SUPERVISOR DISTRICT # 3 DATE APR 12 1984

CONDITIONS OF APPROVAL, IF ANY:

