

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Dusenberry
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87499		9. Well No. 2A
4. Location of Well UNIT LETTER <u>G</u> <u>1620</u> FEET FROM THE <u>North</u> LINE AND <u>1590</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6336' GR		12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Repair casing & replace tubing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/19/83 MIRU Bayless Rig #6. NU BOP. Strapped out of hole with 163 jts (5246.75') of 1-1/2", 2.76#, tbq. TIH with 4-1/2" csg scraper to 5290'. POOH. TIH with 4-1/2" fullbore set at 5160'. Tested tubing to 2000 psi, backside would not test. Hole between 332'-455'.
- 12/20/83 Found hole in 4-1/2" casing at 420'. PU DBP and 165 jts of 2-3/8" tubing, set BP at 5005'. POOH. TIH with packer set @ 495', pumped into at 2 BPM with 800 psi. Set packer at 3870', pumped into at 2-1/2 BPM with 800 psi. Packer set at 4970', pumped into at 2 BPM with 800 psi. Set down on BP with tubing, set packer & pumped into at 1/2 BPM with 1400 psi. Indicated BP leaking, POOH, TIH with packer & BP, stuck @ 435'.
- 12/21/83 Worked packer and BP free, POOH, TIH with RBP and packer, set BP @ 4990'. Packer set @ 4985'. Tested BP OK. Tested casing with BP and packer to 425', no other hole in pipe. Water communicated from MV zone up backside thru bradenhead. POOH with packer, TIH retrieved BP. POOH, PU 4-1/2" DBP preset @ 75'. RU sandline drill knocked BP loose @ 75' & BP at 5005' to bottom.
- 12/22/83 TIH, set DBP at 5133'. Fill hole with water, POOH. RUN 5-1/2" fullbore to 455'. Tested BP to 1500 psi.
- 12/23/84 POOH with fullbore, ran temperature survey.

CONTINUED OTHER SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ester J. Guzman TITLE Secretary DATE 4-10-84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE APR 11 1984

CONDITIONS OF APPROVAL, IF ANY:

- 12/29/83 RU shot 2 holes @ 2242'. TIH w/pkr, could not pump into holes. POOH, Ran CBL. Perfd 2 holes @ 1400'. TIH with packer, set at 1364'. Circ thru holes out bradenhead. POOH. TIH with 4-1/2" cement retainer set at 1330'. Cemented with 355 sacks, did not circulate, cement to surface. POOH w/ tubing. Landed donut, cemented with 120 sxs. Trace cement at surface.
- 12/30/83 Drilled out cement from 380'-420'. Tested casing to 1000 psi. Drld cement retainer at 1330' and cement to 1400'. Press up to 800 psi & hole broke dwn. Pmpd into at 2 BPM with 550 psi. POOH, WOC. TIH with RTTS, set at 1242', pmpd dwn tbg, press up to 2500 psi. Pmpd dwn back-side at 1-1/2 BPM with 700 psi. Top hole broke dwn, POOH. Cemented with 60 sxs Class "B" with 2% CaCl₂.
- 12/31/83 Drld out cmt. Tested casing to 1000 psi, OK. POOH. TIH with 4-1/2" csg scraper, circ hole clean. Swab fluid down to 4500'. LD 2-3/8" tbg.
- 1/01/84 PU sand line drill knocked BP loose at 5133'. Drove to btm at 5280'. TIH with 163 jts (5247.60') of 1-1/2", 2.70#, EUE tubing landed at 5259'.
- 1-06-84 Returned well to production.