## AZTEC OIL & GAS COMPANY

P. O. DRAWER 570

FARMINGTON, NEW MEXICO 87401

May 1, 1975

New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico

RE: Blowout Preventer plan

Dear Sir:

All drilling and completion wells will be equipped with 8" Shaffer LWP double hydraulic blowout preventers and a 2000 "C" Payne Hydraulic closing unit with steel lines.

The preventer is 3000# working pressure and 6000# test.

All crews will be thoroughly trained in the operation of this preventer. The preventer will be tested at the beginning of every tower change to insure proper operation.

Joe C. Salmon

District Superintendent

JCS/dg

MAY 19 1975
OH. CON. COM.
DIST 3

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DISTRIBUTION		NEWI	MEXICO OIL CONSE	RVATION COMMISSIO	N	Form C-101	
SANTA FE						Hevised 1-1-6	
FILE	777-7					5A, Indicate	Type of Lease
U.S.G.S.	2					STATE	FEE X
LAND OFFICE	<del>                                      </del>					.5. State Oil	Gas Lease No.
OPERATOR	12						
OPERATOR						THINK Y	mmmm
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						X/////////////////////////////////////	
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a. Type of Work						7. Onli Agree	ment Nume
DRILL	Ū		DEEPEN	PLUG	BACK		
b. Type of Well	- LAJ		DEET EN		_	B. Form or Le	ease Name
OIL GAS	. 🔯 🛛 🔻	JEB		SINGLE MU	ZONE X	Johns	
. Name of Operator	017	iek				9. Well No.	
Aztec Oil & Gas Company							
3. Address of Operator							l Pool, or Wildcat
							Pool, or Wildcot Mesaverde
· · · · · · · · · · · · · · · · · · ·							d Cliffs
. Location of Well	LETTER D	LOC/	NTED 810 F	EET FROM THE Nort	n LINE		
IND 1130 FEET	FROM THE Wes	ST LINE	of sec. 19 T	wp. 32N RGE. 11	W NMPM	VIIIIII	
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		////////	, (////////////////////////////////////	-			
		m			lesaverde		Rotary
1. Elevations (Show wheth	er DF, RT, etc.)	21A. Kind	& Status Plug. Bond 2	21B. Drilling Contractor		22. Approx.	. Date Work will start
6534' GR							
3.							
		PI	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	I SACKS O	F CEMENT	EST. TOP
		<del>  </del>					
15"	9-5/8	3''	32.30	300		00 sxs	
8-3/4"	7''		23#	5100	1	10 sxs	
6-3/4''	4-1/2	2''	10.50#	5000 - 5500	15	50 sxs	
	1-1/2	2''	2.90#	5550	•	<i></i>	
	1-1/4	4''	2.40#	3250		/	4
	•					( n	MY 3 1975
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 14 Johns Aztec Oil & Gas Company County Range Section Township Unit Letter San Juan 32N LIW Actual Footage Location of Well: West North line feet from the 810 feet from the line and Dedicated Acreage: Producing Formation Ground Level Elev. Blanco Acres Mesa Verde 6534 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? MAY 19 1975 If answer is "yes," type of consolidation. ☐ No OH. CON. COM. If answer is "no," list the owners and tract descriptions which have actually been consolidated Svec3eve this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION 910 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 11301 Non District Superintendent Company Aztec Oil & Gas Company May'1, 1975 Sec I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made. under my supervision, and that the same is true and correct to the best of my knowledge and belief. **@**1 Date Surveyed 1000 500 1980 2310 2640 2000 1320 1650 660