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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION										8. Farm or Lease Name									
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										Johns									
2. Name of Operator										9. Well No.									
Aztec Oil & Gas Company										#1-A									
3. Address of Operator										10. Field and Pool, or Wildcat									
P.O. Drawer 570, Farmington, New Mexico 87401										Blanco Mesa Verde									
4. Location of Well																			
UNIT LETTER <u>D</u> LOCATED <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>1130</u> FEET FROM										12. County									
THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>32N</u> RGE. <u>11W</u> NMPM										San Juan									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead											
1-29-77		2-13-77		3-14-77		6534' GR													
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools									
5774'		5704'		2		0-5774													
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made									
5642 - 5446 Point Lookout										Deviation									
5313 - 4899 Cliff House & Menefee																			
26. Type Electric and Other Logs Run										27. Was Well Cored									
GR - Induction, GR-Density, GR-Correlation										No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
9-5/8"		36#		216.60'		13-3/4"		190 SXS											
7"		20#		3419.13'		8-3/4"		170 SXS											
29. LINER RECORD										30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
4 1/2"		3284'		5773'		245 SXS				1 1/2"		5611'		3284'					
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
5642, 5621, 5557, 5537, 5479, 5472, 5465, 5459, 5452, 5446.										DEPT. INTERVAL									
										AMOUNT AND KIND MATERIAL USED									
										5642 - 5446'									
										30,000# 20/40 sand									
										82,824 Gallons water									
5313, 5251, 5230, 5182, 5135, 5128, 5085, 5080, 5042, 5004, 5000, 4982, 4971, 4963, 4922, 4918,										5313 - 4899'									
33.4910, 4899.										67,000# 20/40 sand									
										134,000 gallons water									
PRODUCTION																			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)											
		Flowing						Shut-in											
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas-Oil Ratio					
3-24-77		3 hours		3/4"															
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
154								1956											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
Sold										Cliff Pistole									
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>Van Ryan</u>										TITLE <u>District Production Manager</u> DATE <u>4-6-77</u>									