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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Johns

9. Well No.
#1-A

10. Field and Pool, or Wildcat
Blanco Pictured Cliffs

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Aztec Oil & Gas Company

3. Address of Operator

P. O. Drawer 570, Farmington, New Mexico

4. Location of Well

UNIT LETTER D LOCATED 810 FEET FROM THE North LINE AND 1130 FEET FROM

THE West LINE OF SEC. 19 TWP. 32N RGE. 11W NMPM

12. County
San Juan

15. Date Spudded 1-29-77 16. Date T.D. Reached 2-13-77 17. Date Compl. (Ready to Prod.) 3-14-77 18. Elevations (DF, RKB, RT, GR, etc.) 6534' GR

19. Elev. Casinghead

20. Total Depth 5774' 21. Plug Back T.D. 5704' 22. If Multiple Compl., How Many 2

23. Intervals Drilled By Rotary Tools 0 - 5774' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3135' - 3188' Pictured Cliffs

25. Was Directional Survey Made

Deviation

26. Type Electric and Other Logs Run

Gamma Ray Density, Gamma Ray Induction, Gamma Ray Correlation

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	216.60	13-3/4"	190 sxs	
7"	20#	3419.13	8-3/4"	170 sxs	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3284'	5773'	245		1-1/2"	3162'	3284'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
3135, 3143, 3152, 3158, 3171, 3178, 3183, 3188.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3135' - 3188'	54,500 gallons water
	52,500# 20/40 sand

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in

Date of Test <u>3-24-77</u>	Hours Tested <u>3 hrs</u>	Choke Size <u>3/4"</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. <u>160</u>	Casing Pressure <u>454</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl.	Gas - MCF <u>2,556</u>	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Cliff Pistole

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Van Ryan TITLE District Production Manager DATE April 6, 1977