## UISTRUBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAL PORTER 1 OPERATOR PRORATION OFFICE Operator Southland Royalty Company Address P. O. Drawer 570, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Ctl Dry Gas Name change Change in Ownership Condensate erro give name If change of 🐖 Aztec Oil & Gas Company, P. O. Drawer 570, Farmington, New Mexico and address of previous owner. DESCRIPTION OF WELL AND LEASE Well No.: Pool Name, Including Formation Kind of Lease Blanco Pictured Cliffs State, Federal or Fee Johns 1A Fee Location North Line and \_ 810 D 1130 West Feet From The Feet From The Unit Letter 19 32N San Juan 11W Township Range . NMPM. Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company Box 990, Farmington, New Mexico P.ge. When Unit Sec. Is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Deepen Plug Back Gas Well New Well Workover Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Preseure Casing Pressure Length of Test Water - Bble. Gas - MCF Actual Pred, During Test Oil-Bbis. GAS WELL Bble. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tenting Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) District Production Manager

(Tille) January 26, 1978

(Date)

APPROVED			- 1	5 <u> </u>	<u> </u>	19
Original	Signed	bу	Α.	R.	Kendrick	

Legse No.

County

PERVISOR DIST. #5 TITLE ...

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.