

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 810' FNL, 1130' FWL, Sec. 19, T-32-N, R-11-W, NMPM, San Juan County, NM</p>	<p>API # (assigned by OCD) 30-045-21814</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Johns</p> <p>8. Well No. #1A</p> <p>9. Pool Name or Wildcat Blanco MV/Blanco PC</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

RECEIVED
DEC 30 1999
OIL CON. DIV.
DIST. 3

SIGNATURE *Peggy Cole* Regulatory Administrator December 28, 1999

trc

(This space for State Use)

Approved by *SSZ* Title SUPERVISOR DISTRICT # 3 Date DEC 30 1999

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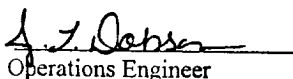
Johns #1A
PC/MV
810 FNL, 1130' FWL
Unit D, Section 19, T-32-N, R-11-W
Latitude / Longitude: 36° 58.5470' / 108° 2.0251'
Asset Completion Number: 3672602 PC /3672601 MV
Commingle Procedure: 12/16/99

Summary/Recommendation:

Johns #1A was drilled and completed as a PC/MV dual producer in 1977. Two 1-1/2" production strings were landed for the PC and MV intervals. The PC hasn't responded to the lowered line pressure. Upon completion of this workover, the compressor will be utilized on the MV and PC thereby lowering LOE. The PC side currently produces 60 MCFD, while the MV produces 158 MCFD. During the workover, the packer will be removed, both zones will produce up a new 2-3/8" tubing string and a plunger lift system will be installed. Anticipated uplift is 80 Mcfd.

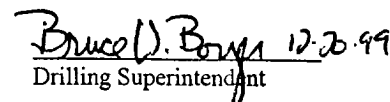
1. Hold safety meeting. Comply with all NMOC, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. Haul to location 5650', 2-3/8", 4.7#, J-55, EUE tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pictured Cliffs 1-1/2" tubing is set at 3110'. PU additional 1-1/2" tubing and tag packer at 3550'. If fill is present, circulate fill off of packer. TOO H with 96 jts, 1-1/2", 2.4#, J-55, U PC tubing. LD PC tubing and send in to town for inspection and possible salvage. Mesaverde 1-1/2" tubing is set at 5609'. Pick straight up on MV tubing to release the seal assembly from the Baker Model "P" mechanical-set retainer production packer set at 3550' (if straight pull does not release seal assembly, rotate to right and pull). TOO H with 174 jts, 1-1/2", 2.9#, J-55, EUE MV tubing. Lay down seal assembly, MV tubing and send in to town for inspection and possible salvage. Check tubing for scale build up and notify Operations Engineer.
4. PU and TIH w/ Baker Model "CJ" packer milling tool (w/ 4' millout extension) on 2-3/8" tubing hauled to location. Latch into Baker Model "P" packer at 3550'. Shear and release packer. TOO H and LD packer and retrieving tool.
5. TIH with 3-7/8" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to PBTD at 5704'. Clean out with air/mist as necessary. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
6. TIH with 2-3/8", 4.7#, J-55, EUE tubing with a notched expendable check on bottom, F-Nipple (one joint off bottom), then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. CO to PBTD with air/mist using a minimum mist rate of 12 bph. Alternate blow and flow periods at PBTD to check water and sand production rates.
7. Land tubing at ± 5642'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Jennifer L. Dobson

Approved:

 12-20-99
Drilling Superintendent

Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

JLD/klg