

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

830' FNL, 1500' FWL, Sec. 17, T-31-N, R-10-W, NMPM

5. Lease Number
SF-078604

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Scott #9

9. API Well No.
30-045-21818

10. Field and Pool
Blanco Pict'd Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the casing on the subject well according to the attached procedure and wellbore diagram. Please cancel our plans to plug and abandon the subject well.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 4/17/01

TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 4/18/01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

X

2001 APR 18 PM 1:43

Scott #9
Pictured Cliffs Slimhole
830' FNL, 1500' FWL
Unit C, Sec. 17, T-31-N, R-10-W
Latitude / Longitude: 36 Deg, 54 Min, 12 Sec / 107 Deg, 59 Min 17.5 Sec.
San Juan Co., New Mexico
DPNO: 4514401

Summary/Recommendation:

The Scott #9 well is a 1975 Pictured Cliffs slimhole completion through 2-7/8" casing. The casing did not test when an attempt to restimulate this well was done. We will now free point the casing and use a packer to determine if the leak is below the free point. If no leak is found below the free point we will back off the existing casing at the lowest point it is 100% free, and tie back into the existing casing. We will then cement the casing to surface using a DV tool, CO to TD and return the well to production. This well is currently not producing due to liquid loading problems, however it's rate prior to the apparent casing failure was 80 MCFD.

1. Comply with all BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in DIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. Haul to location ~3000' of 1-13/16" Homeco slimline drill pipe and 1000' of 2-7/8" 6.4# J-55 tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. ND WH, dump 9 sx of sand down casing. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Fill the casing with 2% KCl water. Sting into the 2-7/8" casing with a pup joint. MIRU wireline and run CCL and CBL. Note: a the wellbore schematic shows the TOC is 925' from a temp survey, however no temp survey was found in the logs. Freepoint 2-7/8" casing.
4. RIH with 1-13/16" drill pipe and packer, set packer at lowest point casing is 100% free. Pressure test below packer. If pressure test fails isolate the hole and contact the drilling superintendent and production engineer. TOOH with tubing and packer. If pressure test holds RIH with string shot and backoff 2-7/8" casing at lowest point casing is 100% free. TOOH with 2-7/8" casing laying down.
5. RIH with new 2-7/8" casing as follows; one skirted nipple and the remaining 2-7/8" tubing. Screw into existing casing. If unable to screw into existing casing contact drilling superintendent and production engineer.
6. RIH with 1-13/16" work string and a 2-1/4" bit, CO to PBTD. TOOH with tubing and bit laying down.
7. ND BOP and NU WH. Obtain final pitot gauge up tubing. If well will not flow on its own, make a swab run to 2750'. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Scott #9
Pictured Cliffs Slimhole

Recommended: Ryan Crowe
Operations Engineer

Approved: Bruce D. Byers 4-11-01
Drilling Superintendent

Sundry Required: YES NO

Approved: Dean Callahan 4-13-01
Regulatory

Operations Engineer

D. Ryan Crowe: Office – (599-4098)
Cell – (320-2147)
Home – (324-6767)
Pager – (326-8925)

Foreman

Larry Byers Office – (326-9865)
Mobile – (320-2452)
Pager – (324-7805)

Lease Operator

Pete McInnes Mobile – (320-0210)
Pager – (326-8548)

DRC

SCOTT #9

CURRENT

BLANCO PICTURED CLIFFS EXT.
UNIT C, SEC 17 T31N, R10W, SAN JUAN COUNTY, NM

COMPLETED 10/22/75

8-5/8" 24.0# K-E CSG SET @ 126'
CIRC. CMT TO SURFACE (205 c.f.)

TOC @ 925' (TEMP SURVEY)

OJO ALAMO @ E1302'

KIRTLAND @ E1352'

FRUITLAND @ E2362'

PICTURED CLIFFS @ 2754'

PERFS @ 2762-2818'
FRAC W/45,000 GAL
WATER & 45,000# SAND

2-7/8" 6.4# J-55 CSG SET @ 2968'
(703 c.f. cement)

TD 2968'

PBTD 2957'