

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1750' FSL, 950' FEL, Sec.17, T-31-N, R-10-W, NMPM

5. Lease Number
SF-078604
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Scott #8
9. API Well No.
30-045-21819
10. Field and Pool
Blanco Pictured Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Bradenhead repair	

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead on the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAY 10 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD5) Title Regulatory Affairs Date 5/10/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED

NMOCD

MAY 15 1995
DISTRICT MANAGER

WORKOVER PROCEDURE - BRADENHEAD REPAIR

SCOTT # 8
Blanco Pictured Cliffs
SE/4 Sec. 17, T31N, R10W
San Juan Co., New Mexico
DPNO 45145A

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.
2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. NU blooie line to blow pit.
3. Blow well down. Control well with 1% KCl water as needed. NU Bowen BOP's (Call district tools at 326-9853). Test and record operation of BOP's.
4. Set sand plug with 8 sx. (Top of plug at 2750'.) Test casing to 1000 psig.
5. Run cement bond log (with 1000 psig pressure). TOC is estimated at 475' per temperature survey. Contact Operations Engineer for design of squeeze cement.
6. Perforate 2 squeeze holes 20' above TOC. Establish rate down casing and into perforations with bradenhead valve open. Circulate hole clean.
7. Mix and pump cement slurry with turbulent flow behind pipe. Circulate cement to surface, close bradenhead valve and squeeze cement into perforations (max pressure 1000 psi). WOC 12 hours (overnite).
8. TIH with 2 3/8" bit and 1 1/4" workstring (Optimum torque on 1 1/4" Homco Slimline drillpipe is 650 ft-lb.), and drill out cement. Pressure test casing to 1000 psig. Re-squeeze as necessary to hold pressure, or to stop bradenhead flow.
9. CO to PBTD (2994') with air. Blow well clean and gauge production. POOH and LD workstring.
10. ND BOP's and NU wellhead. Obtain final gauge.
11. Release rig.

Recommend: _____

Operations Engineer

Approve: _____

Drilling Superintendent

Contacts:	Cement	Cementers Inc	632-3683
	Wireline	chlumberger	325-5006
	Operations Engineer	Larry Dillon	326-9714

5/8/95

WELLNAME: Scott #8					DP NUMBER: 45145A PROP. NUMBER: 012613701																																																										
WELL TYPE: Blanco Pictured Cliffs					ELEVATION: GL: 6044' KB: 6056'																																																										
LOCATION: 1750' FSL, 950' FEL Sec. 17, T31N, R10W San Juan County, NM					INITIAL POTENTIAL: 914 MCF/D AOF 10/21/75 INITIAL SITP: 930 psig 10/21/75 CURRENT SITP: 448 psig 7/25/84																																																										
OWNERSHIP: GWI: 63.4375% NRI: 55.3828% SJBT: 0.0000%					DRILLING: SPUD DATE: 9/10/75 COMPLETED: 10/21/75 TOTAL DEPTH: 3005' PBTD: 2994'																																																										
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">CASING RECORD:</th> <th style="text-align: left;"><u>HOLE SIZE</u></th> <th style="text-align: left;"><u>SIZE</u></th> <th style="text-align: left;"><u>WEIGHT</u></th> <th style="text-align: left;"><u>GRADE</u></th> <th style="text-align: left;"><u>DEPTH</u></th> <th style="text-align: left;"><u>EQUIP.</u></th> <th style="text-align: left;"><u>CEMENT</u></th> <th style="text-align: left;"><u>TOC</u></th> </tr> </thead> <tbody> <tr> <td></td> <td>12 1/4"</td> <td>8 5/8"</td> <td>24#</td> <td>K55</td> <td>220'</td> <td></td> <td>354 cf.</td> <td>Circ. to surf.</td> </tr> <tr> <td></td> <td>7 7/8" / 6 3/4"</td> <td>2 7/8"</td> <td>6/4#</td> <td>J55</td> <td>3005'</td> <td>99 jts. csg. Baffle set @ 2994' Test to 4000#--ok</td> <td>760 cf</td> <td>TS 475'</td> </tr> </tbody> </table>										CASING RECORD:	<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>		12 1/4"	8 5/8"	24#	K55	220'		354 cf.	Circ. to surf.		7 7/8" / 6 3/4"	2 7/8"	6/4#	J55	3005'	99 jts. csg. Baffle set @ 2994' Test to 4000#--ok	760 cf	TS 475'																											
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PERFORATIONS 2822', 2832', 2834', 2851', 2856', 2882', 2884', 2954', 2956' - 9 Holes																																																															
STIMULATION: 48,000# 20/40 sand, 48,000 gal. water.																																																															
WORKOVER HISTORY: None.																																																															
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Scott #8

CURRENT -- 5-3-95

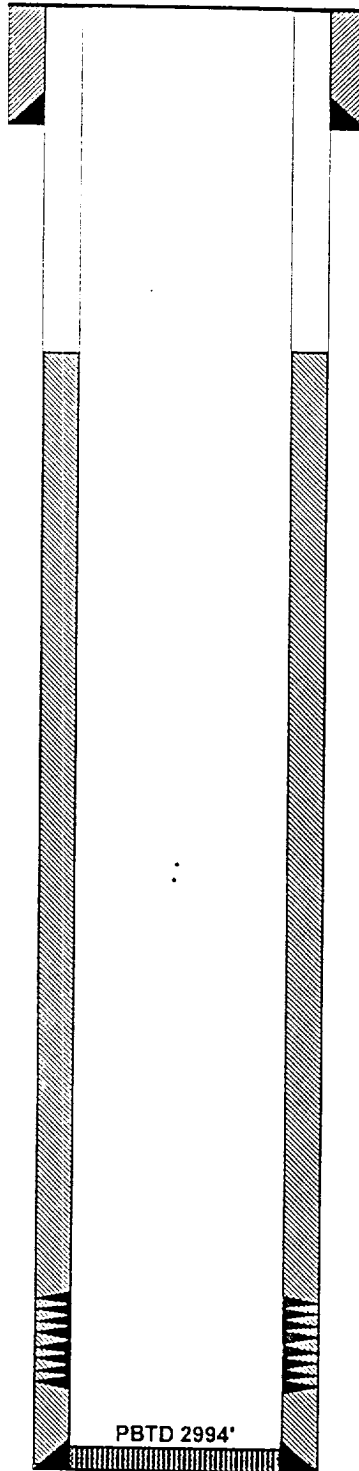
Blanco Pictured Cliffs

DPNO: 45145A

1750' FSL, 950' FEL,
Section 17, T-31-N, R-10-W
San Juan County, NM

Spud: 09-10-75

Completed : 10-21-75



Ojo Alamo @ 1210'

Kirtland @ 2195'

Fruitland @ 2400'

Pictured Cliffs @ 2813'

Lewis @ 2975'

PBTB 2994'

TD 3005'

8 5/8", 24#, K55 Surface Csg. set @
220' Circ. 354 cf. cmt. to surface

TOC @ 475' (TS)

9 holes -2822', 2832', 2834', 2851',
2856', 2882', 2884', 2954', 2956'
(1 SPZ)

2 7/8", 6.4#, J55 csg set @ 3005'
Circ. 760 cf. cmt.