

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF078604	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401				8. FARM OR LEASE NAME Scott	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800'N, 1500'W At top prod. interval reported below At total depth				9. WELL NO. 11	
14. PERMIT NO.				DATE ISSUED OCT 15 1975	
15. DATE SPUDDED 08-21-75		16. DATE T.D. REACHED 08-25-75		10. FIELD AND POOL, OR WILDCAT Undes. PC	
17. DATE COMPL. (Ready to prod.) 10-07-75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6007' GL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T-31-N, R-10-W N.M.P.M.	
20. TOTAL DEPTH, MD & TVD 2996'		21. PLUG, BACK T.D., MD & TVD 2985'		12. COUNTY OR PARISH San Juan	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-2996		13. STATE New Mexico	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2810-70' (PC)				19. ELEV. CASINGHEAD	
25. TYPE ELECTRIC AND OTHER LOGS RUN IEL; CDL-GR; Temp. Survey				26. WAS DIRECTIONAL SURVEY MADE No	
27. CASING RECORD (Report all strings set in well)*				27. WAS WELL CORED No	
Casing Size		Weight, lb./ft.		Depth Set (MD)	
8 5/8"		24#		132'	
2 7/8"		6.4#		2996'	
Hole Size		Cementing Record		Amount Pulled	
12 1/4"		130 cu. ft.			
7 7/8" and		754 cu. ft.			
6 3/4"					
29. LINER RECORD				30. TUBING RECORD	
Size		Top (MD)		Size	
				Depth Set (MD)	
				Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number) 2810', 2814', 2816', 2818', 2844', 2852', 2858', 2864', 2870' with 9 holes.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used			
2810-2870'		55,000# sand; 52,500 gal wtr			
33.* PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing			Well Status (Producing or shut-in) Shut in
Date of Test		Hours Tested		Choke Size	
10-07-75		3 hours		3/4"	
Flow. Tubing Press.		Casing Pressure		Calculated 24-hour Rate	
		SI 880			
Prod'n. for Test Period		Oil—BBL.		Gas—MCF.	
				1911	
Water—BBL.		Gas—Oil Ratio			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				Test Witnessed By Roger Hardy	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
Signed		Title		Date	
A. H. Basso		Drilling Clerk		October 9, 1975	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
				PC	2800'