UNITED STATES

	BUREAU OF L	AND MANAGEME		
S	undry Notices	and Reports	on Wells	
			5.	Lease Number SF-078604
1. Type of Well GAS			6.	If Indian, All. or Tribe Name
			7.	Unit Agreement Name
2. Name of Operator MERIDIAN OIL			8.	Well Name & Number
3. Address & Phone No.	of Operator			Scott #10

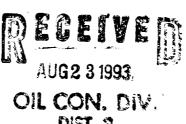
PO Box 4289, Farmington, NM 87499 (505) 326-9700

800'FSL, 1000'FWL S	Sec.4, T-31-N, R-10-		Blanco PC County and State San Juan Co, NM
12. CHECK APPROPRIATE	BOX TO INDICATE NAT		
Type of Submission		Type of Action	
x Notice of Ir	ntent Aband	onment Ch	nange of Plans
	Recom	pletion Ne	ew Construction
Subsequent B	Report Plugg	ing Back No	on-Routine Fracturing
	x Casin		ater Shut off
Final Abando			onversion to Injection
	Other		•

Describe Proposed or Completed Operations 13.

4. Location of Well, Footage, Sec., T, R, M

It is intended to shut off the gas flow out of the bradenhead valve per the attached procedure and wellbore diagram.



9. API Well No.

10. Field and Pool

	OIL CON. DIV.	WN 1/10/12/ W1 10/13/
14. I hereby certify that the foregoing Signed Madhell (TJM) T	oing is true and corrections	
(This space for Federal or State Off APPROVED BY CONDITION OF APPROVAL, if any:	Title	ADRIE ROVED AUG 1 0 1993 DISTRICT MANAGER

Pertinent Data Sheet - Scott #10

Location: Unit M - Section 4 - T31N - R10W - San Juan County, New Mexico

Field: Blanco Pictured Cliffs

Elevation: 5961' GL 5971' DF

TD: 2957'

PBTD: 2946'

SITP:

SICP: 874

AOF:

MCFD

Spud: 8-16-75

Completed: 9-25-75

DP #: 45038A PC

Casing Record:

Hole Size 8 5/8" 12 1/4"

Wt. & Grade Csq Size 24.0# K-55 6.4# J-55 2 7/8"

Depth Set 135'

2957'

Cement 295 sxs 322 sxs

Top/Cement Surface/Circ TOC @ 750' TS

Tubing Record:

7 7/8"/6 3/4"

Tubingless

Formation Tops:

Ojo Alamo:

1140'

Kirtland: Fruitland: 1170' 2355'

Pictured Cliffs:

2760'

Logging Record: IES, GR-Density, Temp. Survey

Stimulation:

Perfd: 2765', 2770', 2779', 2783', 2822', 2828', 6 holes.

Frac'd: 41,000# 20/40 sand, 41,000 gal treated water. Flush w/714 gal water.

Workover History:

Transporter: EPNG

SCOTT #10

CURRENT

BLANCO PICTURED CLIFFS
UNIT M, SEC 4, T31N, R10W, SAN JUAN COUNTY, NM

8-5/8" 24.0# K-55 CSG SET @ 135' **COMPLETED 9/25/75** CIRC. CMT TO SURFACE TOC @ 750' (TEMP SURVEY) OJO ALAMO @ 1140' **KIRTLAND @ 1170'** FRUITLAND @ 2355' PERFS @ 2765-2828 FRAC W/41,000 GAL WATER & 41,000# SAND PICTURED CLIFFS @ 2760' 2-7/8" 6.4# J-55 CSG SET @ 2957"

TD 2957'

SCOTT #10 PC Repair Procedure M Sec 4 T31N R10W San Juan County, New Mexico

- 1. Comply with all NMOCD, BLM, & MOI rules and regulations. Test rig anchors & MI blow pit. MOL and RU completion rig (**DAYLIGHT**). NU adapter flange & BOP with flow tee and stripping head. Test operation of rams. NU blooie line and 2-7/8" relief line. Blow well down. Only if necessary, kill well w/ water.
- 2. TIH w/ 2-7/8" csg scrapper on tested 1-13/16" drillpipe to 1800'. TOH.
- 3. TIH w/ 2-7/8" Guiberson retrievable bridge plug on 1-13/16" drillpipe and set @ 1700'. Load hole. TOH. Dump 1 sx sand on RBP.
- 4. Pressure test the 2-7/8" csg to 1000 psi.
- 5. MI & RU Wireline truck. Run a Cement Bond log from 1700' to Surf. Apply 1000 psi if necessary to clarify bond. Pressure test csg to 1000 psi.
- 6. Perf 2 SQ holes in 2-7/8" csg 50' above the TOC (1-11/16" 20-J Ultra Jet 3.2 gram w/ 10.23" penetration). W/ bradenhead valve open and the pipe rams closed establish rate down 2-7/8". If circ can be established w/ bradenhead valve, circ cmt out bradenhead valve. Cmt w/ class "B" w/ 0.6% F.L. additive and 2% CaCl. Max pressure is 1000 psi. Flush cmt w/ water and a newspaper plug to leave 50' above perfs. Rig down cement crew and wait 4 hours. Check for flow. If circulation was not established then run a temperature survey and squeeze 50' above TOC.
- 7. TIH with 2-3/8" bit on 1-13/16" drillpipe. Drill out cmt w/ water below the squeeze holes & pressure test to 500 psi. Resqueeze if necessary. When pressure test holds, circ sand off RBP @ 1700' w/ nitrogen. Retrieve BP. TOH. TIH w/ 2-3/8" bit on 1-13/16" drillpipe & C.O. to PBTD 2946' w/ nitrogen. TOH laying down the drillpipe.
- 8. Guage well for gas flow.
- 9. ND BOP. NU wellhead. Release rig & resume production.

Approve:		
• •	J. A. Howieson	

VENDORS:

Wireline: Schlumberger 325-5006
Cement & Nitrogen: Western 327-6222
Bridge Plugs: Guiberson 327-9127