

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-078604
2. Name of Operator MERIDIAN OIL	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M 1735'FNL, 1500'FEL Sec.3, T-31-N, R-10-W, NMPM	8. Well Name & Number Scott #12
	9. API Well No.
	10. Field and Pool Blanco PC
	11. County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA	
Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

It is intended to shut off the gas flow out of the bradenhead valve per the attached procedure and wellbore diagram.

RECEIVED
AUG 23 1993
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
03 AUG 13 AM 10:19
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (TJM) Title Regulatory Affairs Date 8/12/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

APPROVED

AUG 16 1993

DISTRICT MANAGER

Pertinent Data Sheet - Scott #12

Location: Unit G - Section 3 - T31N - R10W - San Juan County, New Mexico

Field: Blanco Pictured Cliffs

Elevation: 5937' GL

TD: 2979'

PBTD: 2968'

SITP:

SICP: 944

AOF:

MCFD

Spud: 8-9-75

Completed: 9-25-75

DP #: 45036A PC

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
12 1/4"	8 5/8"	24.0# K-55	133'	100 sxs	Surface/Circ
7 7/8"/8 3/4"	2 7/8"	6.4# J-55	2979'	433 sxs	TOC @ 800' TS

2 7/8" - Baffle @ 2968'.

Tubing Record: Tubingless

Formation Tops:

Ojo Alamo:	1270'
Kirtland:	1298'
Fruitland:	2303'
Pictured Cliffs:	2744'

Logging Record: IES, GR-Density, Temp. Survey

Stimulation:

Perf'd: 2758', 2760', 2770', 2772', 2786', 2789', 2792', 2804', 2806', w/1 SPF. 9 total.
Frac'd: 43,000# 20/40 sand, 43,000 gal treated water. Flush w/672 gal water.

Workover History:

Transporter: EPNG

SCOTT #12

CURRENT

BLANCO PICTURED CLIFFS

UNIT G, SEC 3, T31N, R10W, SAN JUAN COUNTY, NM

COMPLETED 9/25/75

8-5/8" 24.0# K-55 CSG SET @ 133'
CIRC. CMT TO SURFACE

TOC @ 800' (TEMP SURVEY)

OJO ALAMO @ 1270'

KIRTLAND @ 1298'

FRUITLAND @ 2303'

PICTURED CLIFFS @ 2744'

PERFS @ 2758'-2806'
FRAC W/43,000 GAL
WATER & 43,000# SAND

2-7/8" 6.4# J-55 CSG SET @ 2979'

TD 2979'

**SCOTT #12 PC
Repair Procedure
G Sec 3 T31N R10W
San Juan County, New Mexico**

1. Comply with all NMOCD, BLM, & MOI rules and regulations. Test rig anchors & MI blow pit. MOL and RU completion rig (DAYLIGHT). NU adapter flange & BOP with flow tee and stripping head. Test operation of rams. NU blooie line and 2-7/8" relief line. Blow well down. Only if necessary, kill well w/ water.
2. TIH w/ 2-7/8" csg scrapper on tested 1-13/16" drillpipe to 1800'. TOH.
3. TIH w/ 2-7/8" Guiberson retrievable bridge plug on 1-13/16" drillpipe and set @ 1700'. Load hole. TOH. Dump 1 sx sand on RBP.
4. Pressure test the 2-7/8" csg to 1000 psi.
5. MI & RU Wireline truck. Run a Cement Bond log from 1650' to Surf. Apply 1000 psi if necessary to clarify bond. Pressure test csg to 1000 psi.
6. Perf 2 SQ holes in 2-7/8" csg 50' above the TOC (2-1/8" Aluminium Strip w/ 16.7" penetration). W/ bradenhead valve open and the pipe rams closed establish rate down 2-7/8". If circ can be established w/ bradenhead valve, circ cmt out bradenhead valve. Cmt w/ class "B" w/ 0.6% F.L. additive and 2% CaCl. Max pressure is 1000 psi. Flush cmt w/ water and a newspaper plug to leave 50' above perfs. Rig down cement crew and wait 4 hours. Check for flow. If circulation was not established then run a temperature survey and squeeze 50' above TOC.
7. TIH with 2-3/8" bit on 1-13/16" drillpipe. Drill out cmt w/ water below the squeeze holes & pressure test to 500 psi. Resqueeze if necessary. When pressure test holds, circ sand off RBP @ 1700' w/ nitrogen. Retrieve BP. TOH. TIH w/ 2-3/8" bit on 1-13/16" drillpipe & C.O. to PBD 2968' w/ nitrogen. TOH laying down the drillpipe.
8. Guage well for gas flow.
9. ND BOP. NU wellhead. Release rig & resume production.

Approve: _____
J. A. Howieson

VENDORS:

Wireline:	Blue Jet	325-5584
Cement & Nitrogen:	HOWCO	325-3575
Bridge Plugs:	Guiberson	327-9127