UNITED STATES								
DEPARTME	ENT	OF	THE	INTERIOR				
BUREAU	OF	LAN	M CD	ANAGEMENT				

Sundry Notion	ces and Reports on Well	S				
		5.	Lease Number SF-078604			
		6.	If Indian, All. or			
Type of Well		0.	Tribe Name			
GAS						
	7. Unit Agreement Name					
Name of Operator						
BURLINGTON						
RESOURCES OIL	GAS COMPANY		•			
	8.	Well Name & Number				
Address & Phone No. of Operat	cor	9.	Scott #12 API Well No.			
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	30-045-21822			
	T R M	10.	Field and Pool			
Location of Well, Footage, Se 1735'FNL, 1500'FEL, Sec.3, T-	-31-N, R-10-W, NMPM		Basin FC/Blanco PC			
1735 FNE, 1300 FEE, 20010, 1		11.	County and State			
			San Juan Co, NM			
	TO THE MAN TO SERVICE OF MOST CE	DEDODE OTHER	ПАТА			
CHECK APPROPRIATE BOX TO INI	Type of Ac	, REFORT, OTHER	<i>D</i> 11111			
Type of Submission X Notice of Intent	Abandonment	Change of Pi	lans			
_X Notice of Intent	X Recompletion	New Constru	ction			
Subsequent Report	Plugging Back	Non-Routine				
		Water Shut o				
		Conversion C	o injection			
Final Abandonment	Altering Casing					
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District I PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 27504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

■ AMENDED REPORT

		WEL	T TOC	AT	ION AND	ACKI	EAGE DEDIC	_				<del></del>
' Al	PI Numbe			<sup>2</sup> Pool	Code	<sup>3</sup> Pool Name				Name		
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' Property C	ode				, p	roperty N	lame					Well Number 2
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## **Sundry Notice Submittal**

Well: Scott #12

Sec 3, T31N, R10W 1735' FNL 1500' FEL

It is intended to recomplete the Fruitland Coal formation in the existing PC wellbore. A rig will MIRU, ND wellhead, NU BOP. If necessary a CBL will be run and remedial cementing procedures undertaken to obtain cement to surface. Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

The Fruitland Coal formation will be perforated and fracture stimulated from 2462' to 2742'.

After stimulation flowback and clean out, the well will then be commingled with the existing PC production.

Approved:	Date
Drilling Manager	-
Approved: Regulatory	Date /0-11-0/
Sundry Needed: Yes No	

M