

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA SF 080517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

MESA PETROLEUM CO.

3. ADDRESS OF OPERATOR

P. O. BOX 2009, AMARILLO, TX. 79189

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1190' FSL & 990' FEL, Sec. 19, T32N, R10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6051' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Decker Primo

9. WELL NO.

#1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 19, T32N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion procedures

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/16/78 Ran GR-Collar-CBL, PBTD=5343'. Tested csg to 1000 psi, OK.  
Perforated "Point Lookout" Zone as follows: 5126-74', 5202-04', 5234-52', 5262-68', 5326-28' w/1HPF. Broke down perfs with 1000 gal 15% HCL & 65 balls.

6/17/78 Frac'd Point Lookout with total of 80,000 gal Pad, 40,000# 100 Mesh, and 80,000# 20-40 Sand.  
Perforated Upper & Lower Cliffhouse as follows: 4408-24', 4514-16', 4522-24', 4534-36', 4566-70', 4716-24', 4730-36', 4742-50', 4757-69', 4775-91' with 1 HPF, total of 76 holes. Broke down perfs with 1000 gal 15% HCL.  
Treated Cliffhouse perfs with total of 80,000 gal Pad, 40,000# 100 Mesh, and 80,000# 20-40 Sand.

6/20/78 Ran 167 jts 2 3/8" 8rd EUE tbg w/pump out plug on btm, "N" nipple 1 jt up.  
Landed tbg @ 5209'. Completion Unit released.

Presently waiting on potential test.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Engineer

DATE 7/7/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS Farmington (5) J. Archer (1)

\*See Instructions on Reverse Side