Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I .	1 1000	TOTRA	NSPC	DRT OIL	AND NATI							
Operator								Well API No.				
MESA OPERATING LIMITED PARTNERSHIP						30-04				26		
Address P.O. BOX 2009, AMARI	ILLO, T	EXAS 7	9189						•			
Reason(s) for Filing (Check proper box)				,	Other (Please expla	zin)		···	·		
New Well		Change in	Transpor	rter of:								
Recompletion	Oil	닏	Dry Gas		Effect:	ive Dat	e: 7/0	1/90				
Change in Operator	Casinghe	ad Gas	Conden	sate XX								
If change of operator give name and address of previous operator			_									
II. DESCRIPTION OF WELL	ANDIE	ACE										
Lease Name	Well No. Pool Name, Including				ng Formation	Kind o	Kind of Lease No.					
DECKER PRIMO	I I						Federal or Fee					
Location		-	•			.·						
Unit Letter P	. :119	0	Feet Fro	om The So	outh Line a	nd99	0 Fe	et From The _	East	Line		
Section 19 Townshi	p 32	N	Range	10W	, NMP	Μ, Sa	n Juan			County		
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL ANI	D NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Conder	cate		Address (Give a					•		
GIANT REFINING CO.					P.O. BOX 12999, SCOTTSDALE, AZ 85267							
Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS CO.					P.O. BOX	ddress to wi C 1492,	hich approved EL PASC	ed copy of this form is to be sent) SO, TX 79998				
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 19	Twp. 32	Rge.	is gas actually o	gas actually connected? Yes		n ?				
If this production is commingled with that IV. COMPLETION DATA	from any ot	her lease or	pool, giv	e comming	ing order number	:						
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Con	ipl. Ready to	Prod.		Total Depth			P.B.T.D.	• · · · • · · · · · · · · · · · · · · ·			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations					<u> </u>			Depth Casin	g Shoe			
		TIRING	CASI	NG AND	CEMENTING	RECOR	D					
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT				
	1	ONOMO & TODING CIZE				DEF THOE						
W TECT DATA AND DECLE	CT FOR	ALLOW	ADIE									
V. TEST DATA AND REQUES OIL WELL (Test must be after to				oil and must	he equal to or e	rceed top all	owable for thi	s denth or he	for full 24 hou	re l		
Date First New Oil Run To Tank	Producing Meth				01 1421 24 1104							
Length of Test	Tubing Pressure				Casing Press	7 60	ELV	(Coke Size				
						1	, 5 1 7	5 III:				
Actual Prod. During Test	Oil - Bbl	S.			Water - Bbis	u	9 6 100/	Gas-				
CACHELI						JUL	1 6 199	u		 -		
GAS WELL Actual Prod. Test - MCF/D	Length of	f Test			Bbls. Condensa		ON F	Habunu of C	Condensite	P ANTAGE		
Samuel 1 tor 1 cot - MCL/D	renkni o	, svat			DUIS. CONGENSA		OIST ?	- Carricy Of C	4.000 Jan.	-		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATEO	F COM	PLIAN	NCE	 - - - -							
I hereby certify that the rules and regu	_		_		∥ 0	IL COI	USERV	ATION	DIVISIO	NC		
Division have been complied with and is true and complete to the best of my	that the inf	ormation giv		e	Doto	A parove	nd	JUL 1	6 1990			
Carolia L. Mike					Date Approved							
Signature L. W. W.	D = 0 - 1		- 1		∥ By				8			
Carolyn L. McKee, I		ory An	Title	<u> </u>	Title_		SUP	ERVISOR)		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.