State Of New Mexico District I Energy, Minerals and Natural Resources Department P.O. Box 1980, Hobbs, NM District II OIL CONSERVATION DIVISION P.O. Drawer, Artesia, NM 88211 P.O. Box 2088 District III

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

1000 Rio Braz	os Rd. Azte	ec, NM	87410	Santa Fe, Nev	w Mexico 8	7504-2088	3		(Revised 3/	9/94)	
			PIT REMED	IATION	AND C	LOSUF	RE R	EPORT		Ó	
Operator	Conoco I	_==					Vision	505-324-5	1 1		
Operator:				L NINA CT	401			The state of the s			
Address:	3315 Bloo	omfiel	d Hwy - Farmin	gton, NM 874	4UT						
Facility Or:	Decker Pi	rimo 1	Α								
Well Name Location:	Unit or Q	tr/Qtr	Sec	Р	Sec _	19 T	32N	R <u>10</u>	0W County S		Juan
Pit Type:	Separato	r		Dehydrator		Other		TDP			
Land Type:	BLM	X	State	_ Fee		Other					
			Pit dimension:		length	10'		width 10)'_depth	3'	
Pit Location: (Attacn diagram)			Reference:		wellhead	X	_	other			
			Footage from refe	erence:		49'					
			Direction from ref	54	Degre	ees	X	East of	<u> x</u>	_North	
									West		South
Depth To G	round Wat	 =		=				0 feet	(20 points		
(Vertical dis								9 feet	(10 points (0 points		
contaminar	ts to seaso	onal				Great	er tna	n 100 feet	(o points	"	
high water ground wat		of							Total		0
Wellhead P		\rea:			Yes	•	ooints)				
(Less than 200 feet from a p domestic water source, or; le			private less than		No	(0)	ooints)	Total		0	
1000 feet f	rom all oth	e, or, ner wa	iter sources)								
Distance T	o Surface \	Nater	:					200 feet	(20 point	-	(20 points)
(Horizonta	distance t	o per	ennial					1000 feet an 1000 fee	•	(10 points) (0 points)	
lakes, pond irrigation o	ds, rivers, s anals and	strean ditche	ns, creeks, es)			0.00		-	Total		20
						DANI	KING	SCORF (TO	TAL POINTS) :	20
11						KAN	MING	JUDINE (10	,,,L,, O11110,	, •	

00,6/3/9 Haproved of/8/8

Date Remediation Started:		N/A		Date Co.	mplotodi	
Remediation Method:		1971			mpleted:	
(Check all appropriate secti	Excavation:		_	Approx.	cubic yards	
(Gridek dii dppropriate Secti	Landfarm			Incitu Ri	oremediation	
	Other		_	THEILU DI	Jerriediation	
Remediation Location:	Onsite		Offsite			
(ie. landfarmed onsite,						
name and location of offsite facility)						
1						
General Description Of Rem						
No remediation necessary -	lab analysis shov	vs acceptably lo	w levels	of contaminati	on. Pit backfilled and reseed	
						<u></u>
Cround Water Francis						
Ground Water Encountered:	No	X	Yes	Depth		
Final Pit:		Sample locati	ion	Contor of nit	21.5-1	
Closure Sampling:		oumpie locati	OII .	Center or pit -	3' below pit bottom	
(if multiple samples		Sample depth				
attach sample results		odinpic deptir	-		6'	
and diagram of sample		Sample date_		8/2/00	Sample time	12:50 PM
ocations and depths)		_				12.50 PM
		Sample Result				
		B	Benzene	(ppm)	Not Tested	
		Т	otal BTE	EX (ppm)	Not Tested	
				· (PP·//)	Not rested	
		Fi	ield head	dspace (ppm)	0	
			TD. 1. C	,		
		1)	PH (ppm	n)ND		
round Water Sample:	Yes	No	X	(If ves, attac	ch sample results)	
HEREBY CERTIFY THAT THE	INFORMATION					
F MY KNOWLEDGE AND BELI	TINFORMATION A	ABOVE IS TRUE	AND CC	MPLETE TO TH	IE BEST	
	5 100					
	, 100			PRINTED NA	ME John E. Cofer	
GNATURE	126	ph		AND TITLE	Environmental Coordinator	

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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Conoco, Inc.	Project #:	707003-235
Sample ID:	Tank Pit	Date Reported:	08-04-00
Laboratory Number:	H851	Date Sampled:	08-02-00
Chain of Custody No:	7980	Date Received:	08-03-00
Sample Matrix:	Soil	Date Extracted:	08-04-00
Preservative:	Cool	Date Analyzed:	08-04-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)		
Gasoline Range (C5 - C10)	ND	0.2		
Diesel Range (C10 - C28)	ND	0.1		
Total Petroleum Hydrocarbons	ND	0.1		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

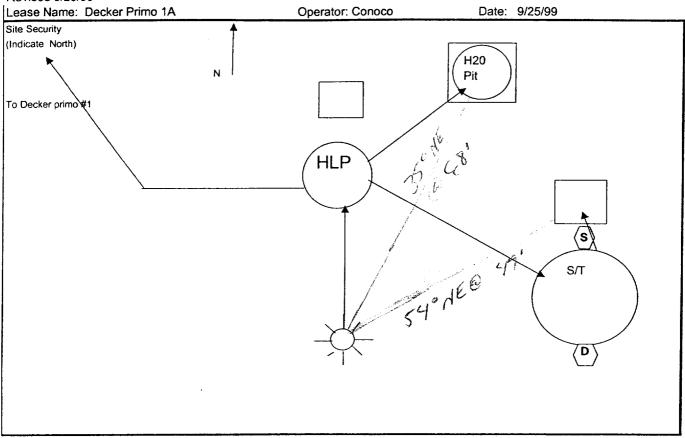
Comments:

Decker Primo 1 A. OVM 0.0

Den L. Oferen

Priotin M Walter

Revised 9/25/99



Lease Name:Decker Primo 1A	
Federal/ Indian Lease No: SF 080517	
CA No.: 8910016620	
Unit: P	
Legal Description: Sec. 19 T 32N R 10W	
County:San Juan	

Load line valves : Sealed during Production

Drain line valves : Sealed during Production

Production Line valve: Sealed during sales This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at:

Conoco Inc.

3315 Bloomfield Hwy Farmington, NM

CHAIN OF CUSTODY RECORD

				Relinquished by: (Signature)	Relinquished by: (Signature)	Relinquished by: (Signature)					Tank pit 8/2/00 12:50	Sep pit 8/2/00 12:40	Sample No./ Sample Sample Identification Date Time	Eickhoff / Cofer	COMOCO INC	Client / Project Name
											[+85]	4850	Lab Number	707003-	Lecker	Project Location
ramington, New Mexico 67401 (505) 632-0615	5796 U.S. Highway 64		FOVIROTECH IO	Re	Re	Date Time Re $\sqrt{3/cc}$ 10'.5°					5017	50,7	Sample Matrix	3-23)	King 1A	9
2-0615	ighway 64			Received by: (Signature)	Received by: (Signature)	Received by: (Signature)					1 / 0.0	1 / 0.0	Con	o. of tainers		
0			30,000			e le constitution de la constitu				,						ANALYSIS / PARAMETERS
Cool - Ice/Blue Ice	Received Intact	Y	Sample Receipt			Date 8⋅3⋅00								Hemarks		ETERS
		N N/A	pt			Time								rks		