District I			State Of I	New Mexic	00				SUBMIT 1	COP,	Y TO	
	- 0, Hobbs, NM	Energy	Minerals and Nat	ural Reso	urces Dep	artmen	t		APPROPE	IATE		
	J, 110003, 14147	Life gy,	Willionalo alla lia						DISTRICT	OFFI	CE	
District II	- Artesia, NM 8821	11	OIL CONSEF	RVATION	DIVISION				AND 1 CO	PY TO	)	
	Altesia, Mivi 002 i			Box 2088					SANTA FE	OFF	ICE	
District III	- zos Rd. Aztec, NN	M 87/110	Santa Fe, Ne			88			(Revised 3	/9/94)	)	
1000 Rio Braz	ZOS Mu. AZIEC, INI	VI 07410	Sama 1 0, 110	,,,,,,,,,,,		1			i j		2//	
		PIT REME	DIATION	AND (	CLOSU	RE F	REPO	RT	\$			
												=
Operator:	Conoco Inc.				. Tele	ohone:	<u>505-32</u>	4-58	16			
Address:	3315 Bloomfie	ld Hwy - Farm	ington, NM 87	401								
- **** 0	D. J. v. Drives	1.0										
Facility Or:	Decker Primo	1A		<del></del>								
Well Name Location:	Unit or Qtr/Qt	r Sec	Р	Sec	<u>19</u> T	321	<u>R</u>	10W	County	San	Juan	
Pit Type:	Separator	X	Dehydrator		Othe	er			<del> </del>			
Land Type:	BLM X	_State	Fee		. Othe	er	<u> </u>			· ·		
Pit Location:		Pit dimension:		length	12	<u>-</u>	width	12'	depth	3'		
(Attach diag	ram)	Reference:		wellhead	<u> </u>		other					
		Footage from re	eference:		68	)		_				
		Direction from r		35	Degr	ees	X		East	X	North	
		Direction from .						-	of	_	Couth	
								_	West		South	
Denth To Gr	ound Water:				Less	than 5	0 feet		(20 points	5)		
(Vertical dist					50 fe	eet to 9	9 feet		(10 points	5)		
1 -	s to seasonal				Grea	ter tha	n 100 f∈	et	( 0 point	s)		
high water e												
ground wate									Total		0	
Wellhead Dr	otection Area:				Yes	(20 p	oints)					
	200 feet from a	private			No	( O p	ooints)					
`	ater source, or;								Total		0	
	om all other wa								•			
Dieterra	Curface Water				Less	than 2	.00 feet		(20 points	s)	<b>(</b> 20 poi	ints)
	Surface Water: distance to pere						1000 fe	et	(10 point	_	(10 poi	
	s, rivers, stream				Grea	ater tha	n 1000	feet	( 0 point	s)	( 0 po	ints)
	nals and ditche											
jirriyadori Ca	inais and diterio	<i>-</i> ,							Total		20	
					RAN	KING S	CORE (	TOTA	L POINTS)	:	20	

Approved 6/18/75

OBan 6/3/3

Date Remediation Started:		N1/4				
		N/A		Date Con	npleted:	
Remediation Method:	Excavation:			Approx. c	cubic yards	
(Check all appropriate section	•					
	Landfarm		<del></del>	Insitu Bio	premediation	
	Other			<del></del>		
Remediation Location:	Onsite		Offsit	.e		
(ie. landfarmed onsite, name and location of						
offsite facility)						
General Description Of Reme	edial Action:					
		ws acceptably	V low leve	ls of contamination	on. Pit backfilled and reseed	
		<u> </u>	<u> </u>	15 or correctiment	on. The backlined and resecu	<u>eu.                                    </u>
						<del></del>
Ground Water Encountered:	No	X	Yes	Depth		
Ethal Dik.						<del></del>
Final Pit:		Sample lo	cation	Center of pit -	3' below pit bottom	
Closure Sampling:						
(if multiple samples		Sample de	epth		6'	
attach sample results						
and diagram of sample ocations and depths)		Sample da	ate	8/2/00	Sample time	12:40 PM
осанона ана перина)		Sample Re	sculte			
		Jampie Ne		ne (ppm)	Not Tested	
				ic (ppi)	Not rested	
			Total B	BTEX (ppm)	Not Tested	
			Field he	eadspace (ppm)	0	
			TDU (n			
			iku (bi	pm)0.3	<u> </u>	
Fround Water Sample:	Yes	No	X	(If yes, atta	nch sample results)	
HEDERY CEDITEY THAT THE	TNEODMATION					
HEREBY CERTIFY THAT THE F MY KNOWLEDGE AND BEL		ADUVE 12 11	KUE AND	COMPLETE TO IT	HE BEST	1
		-				
	NON	$Z \infty$	<u> </u>	PRINTED NA	AME John E. Cofer	
IGNATURE	~ 12 (	Ohn		AND TITLE	Environmental Coordinator	
		_ (  _				



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Conoco, Inc.	Project #:	707003-235
Sample ID:	Sep. Pit	Date Reported:	08-04-00
Laboratory Number:	H850	Date Sampled:	08-02-00
Chain of Custody No:	7980	Date Received:	08-03-00
Sample Matrix:	Soil	Date Extracted:	08-04-00
Preservative:	Cool	Date Analyzed:	08-04-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.3	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	0.3	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

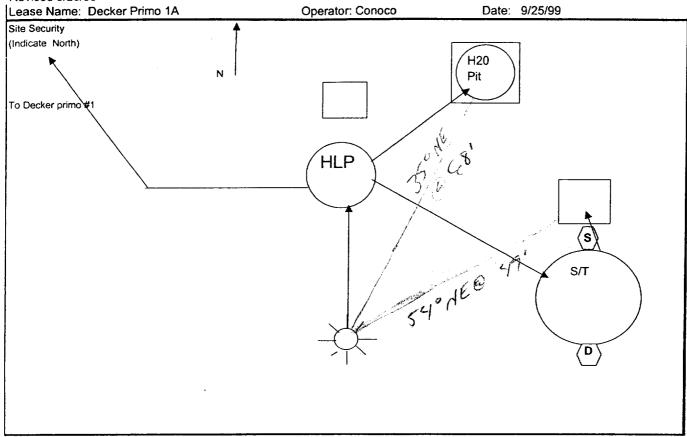
Comments:

Decker Primo 1 A. OVM 0.0

Analyst L. Ofern

Review Mristini M Wasters





Lease Name:Decker Primo 1A
Federal/ Indian Lease No: SF 080517
CA No.: 8910016620
Unit: P
Legal Description: Sec. 19 T 32N R 10W
County:San Juan

Load line valves : Sealed during Production

Drain line valves : Sealed during Production

Production Line valve: Sealed during sales This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at:

Conoco Inc.

3315 Bloomfield Hwy Farmington, NM

## CHAIN OF CUSTODY RECORD

	Cool - Ice/Blue Ice		101	0615	(505) 632-0615				
7	Received Intact	1	7401	hway 64	5796 U.S. Highway 64				
Z N/A									
eipt	Sample Receipt		20	유 무	ENVIROTECH IN				
			gnature)	Received by: (Signature)	Rece			ıture)	Relinquished by: (Signature)
		1	gnature)	Received by: (Signature)	Rece			iture)	Relinquished by: (Signature)
e Time	Date <i>δ</i> ·3 · <i>o o</i>	elecc	gnature)	Received by: (Signature)	Date Time $\frac{13}{\cos \frac{10^{1}}{3}}$	5		ture) .	Relinquished by: (Signature)
								4	
	The state of the s								
			0.0		5017	[+85]	12:50	8/2/00	tank oit
			0.0	,	5017	4850	0 12:40	8/2/0	Sep oit
			OV	Con	Sample Matrix	Lab Number	Sample Time	Sample Date	Sample No./ Identification
arks	Remarks		m	o. of tainers	73)	Client No. 707003-	)	Cofe	Sampler: Erckhoff /
	METERS	ANALYSIS / PARAMETERS	-		Rimo IA	Project Location  RCKET		/n	Client / Project Name