

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____				
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME					
Mesa Petroleum Co.						Primo					
3. ADDRESS OF OPERATOR						9. WELL NO.					
P. O. Box 2009 Amarillo, Texas 79105						#1A					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						10. FIELD AND POOL, OR WILDCAT					
At surface						Blanco (Mesaverde)					
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA					
At total depth						Unit D Sec 6, T31N-R10W					
14. PERMIT NO.				DATE ISSUED							
				6/2/75							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
9/3/75		9/27/75				5943' GL					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
5114'		5082'		3		→		X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE			
4208' - 5020' Mesaverde								Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED			
Dual Spacing Thermal Neutron Decay Time; CBL; Compensated Form.Density; Induction Elect.; Temp.; Treatment Rept.								No			
28. CASING RECORD (Report all strings set in well)											
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4"		32.75#		165' KB		13-3/4"		125 sacks			
7"		23.26 & 29#		3016' KB		8-3/4"		300 sacks			
4-1/2"		10.5#		2801'-4631' KB		6"		300 sacks			
2-7/8"		6.7#		4560'-5109' KB		3-7/8"		50 sacks			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
2-7/8"		4560'		5109'		50				2-1/16"	
										2-1/16"	
										4548' KB	
										2769' KB	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4208-16; 4302-06; 4346-50; 4382-86; 4430-32; 4450-56										DEPTH INTERVAL (MD)	
4490-96; 4502-14; 4529-31; 4539-51;										AMOUNT AND KIND OF MATERIAL USED	
(total of 32 holes)										4208-4456'--45000 gal 30#gel wtr; 33750#100mesh sd	
4924-28; 4944-56; 4971-81; 4986-5000; 5008-20										& 45000# 20/40 sd.	
(total of 52 holes)										4490-4551'--45000 gals 30#gel wtr; 33750#100mesh sd	
										& 45000# 20/40 sd	
										4924-5028' 80000 gals wtr, 60000#100 mesh sd &	
										80000# 20/40 sd	
33. PRODUCTION										WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								SI	
		Flowing									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
12/16/75		3		3/4"		→		---		---	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
217 psig		pkp		→		0		3014		0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
Vented										J. Archer	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		TITLE				Operations Manager		DATE		12/19/75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

XC: 3 USGS-Durango, 2 USGS-Farmington, 2 State, 2 SUG, 1 Energy Board, 1 Archer, 1 Div Mgr.
D&M, M&M, Les Carnes, 1 each WI owners

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
Ojo Alamo	1466'				
Kirtland	1556'				
Fruitland	2252'				
Pictured Cliffs	2711'				
Lewis	2864'				
Chacra	3436'	3487'			
Cliffhouse	4490'				
Menefee	4581'				
Pt. Lookout	4942'				