Submit 3 Ceples
Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural-Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II F.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088
Santa Fe. New Mexico E7

DISTRICE III 1000 Rio Brizoi Rd., Aziec, NM 87410		•	ALCU 67304-2000		
_			LE AND AUTHORIZ	–	•
l. Uperator	TO THAI	NSPORT OIL	AND NATURAL GAS	Well A	PI No.
Conoco Inc.			30	-045-21827	
Address 3817 N.W. Expre	seeway. Oklahr	oma City. O	K 73112		•
Resson(s) for Filing (Check proper box)	Sanay, Oktone	ma creg, o	Other (Please explain	)	
New Well		Transporter of:	-00	$\Omega$	
Recompletion L. Change in Operator		Dry Gas	Effective	Da	10:7-1-91
If change of operator give name Moca	<del></del>		nership P O Rox	2009	Amarillo, Tayas 79189
If change of operator give marks  Mesa Operating Limited Partnership, P.O. Box 2009, Amarillo, Texas 79189					
II. DESCRIPTION OF WELL /		Pool Name, Includi	a Namatina	1 81-4-4	(Lease No.
Prino	1/4	Blanco F	<b>\</b> -	Kind of State	ederal or Fee 078215
Location	_		•		
Unit Letter :					
Section 6 Towaship	, 31h,	Range / O	W NMM S	IAN	SUAN County
III DECIGNATION OF TO AN	enonten of of	I ANIM NIAMEII			
Hame of Authorized Transporter of OIL OF Condensate CXX			Address (Give address to which opproved copy of this form is to be sent)		
GIANT REFINING CO.			P.O.BOX 12999, SCOTTSDALE, AZ 85267		
Name of Authorized Transporter of Casinghead Cas or Dry Cas XX SUNTERRA GAS GATHERING CO.			P.C.30X 26400, ALBUQUEROUE, III 37125		
If well produces oil or liquids, give location of traks,	Unit Sec.	Twp. Rgs.	is gas actually connected?	When	12-26-75
If this production is commingled with that f	rom any other lease or p	pool, give comming!			
IV. COMPLETION DATA	Oil Well	Cas Well	New Well Workover	Doepen	Plug Back   Same Res'v   Hill Res'v
Designate Type of Completion •	· (X)			Doepen	1
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.D.T.D.
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation		Top Oil/One Pay		Tubing Depth .
l'erforations			Depth Casing Shoe		
	TUDING	CASING AND	CEMENTING RECORD	·	
HOLE SIZE			DEPTH SET	101 15	IG E BANKS CEMENT .
				The	
	<u> </u>	<del></del>		<u> </u>	AY 0 3 1991
				••	CON DIV.
V. TEST DATA AND REQUEST FOR ALLOWABLE			OIL CON.		
OIL WELL (Test must be after re Date First New Oil Rue To Tank	Date of Test		be equal to or exceed top allowable for this dep 15 for full 24 hours.)  Producing Method (Flow, purp, gas lift, etc.)		
	<b>5-0.0</b>				•
Length of Test	Tubing Pressure		Casing Pressure		Choke Size
Actual Frod. During Test	Oil - Bbis.		Water - Bbis.		Gas-MCF
GAS WELL	<del> </del>			<del></del>	• •
Actual Frod. Tota - MCF/D	Leagth of Test		Bbla. Condensale/MMCF		Oravity of Condensate
	Nillan Bengin (China In)		Carlos Naciones (Carlo In)		1
Testing Method (pitot, back pr.)	Tubing Pressure (Shui-	-in)	Casing Pressure (Shut-in)	•	Choka Siza
VI. OPERATOR CERTIFIC			· OIL CON	CEDV	ATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above			OIL CONSERVATION DIVISION		
is true and complete to the best of my k			Date Approved	M	AY 0 3 1991
wwester			7 N d		
Signature II.W. Baker Administrative Supr.			SUPERVISOR DISTRICT #3		
Printed Name Title			Title		ISON DISTRICT #3
3-1-91	(405) 948	3120		•	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.