

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719  
DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-107  
Revised 4-1-91

Filing Instructions  
Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

DEC 14 1998

Operator Address  
Conoco, Inc. 10 Desta Drive STE 100 W Alamogordo, Texas 79705-4500  
Lease Well No. Unit Ltr. - Sec - Twp - Rge County  
Primo #1A D 6 31-N 10-W San Juan

All applicants for multiple completion must complete Items 1 and 2 below. Downhole Commingled - Order Pending

| 1. The following facts are submitted:                                                                                                          | Upper Zone                          | Intermediate Zone                     | Lower Zone                          |
|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|
| a. Name of Pool and Formation                                                                                                                  | Blanco Pictured Cliffs 72359        | Animas Chacra 70340                   | Blanco Mesaverde 72319              |
| b. Top and Bottom of Pay Section (Perforations)                                                                                                | 2711-2726'                          | 3444-3990'                            | 4208-5028'                          |
| c. Type of production (Oil or Gas)                                                                                                             | Gas                                 | Gas                                   | Gas                                 |
| d. Method of Production (Flowing or Artificial Lift)                                                                                           | Flowing                             | Flowing                               | Flowing                             |
| e. Daily Production<br><input checked="" type="checkbox"/> Actual<br><input type="checkbox"/> Estimated<br>Oil Bbls.<br>Gas MCF<br>Water Bbls. | 10/98<br>380 MCFD/ 0 BOPD<br>1 BOPD | 10/98<br>308 MCFD/.3 BOPD<br>1.0 BWPD | 8/96<br>53 MCFD/.03 BOPD<br>.2 BWPD |

2. The following must be attached:
- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
  - Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
  - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature Kay Maddox  
Printed Name & Title Kay Maddox - Regulatory Agent  
Date December 10, 1998 Telephone (915) 686-5798

OIL CONSERVATION DIVISION

Approved by: [Signature]  
SUPERVISOR DISTRICT #3

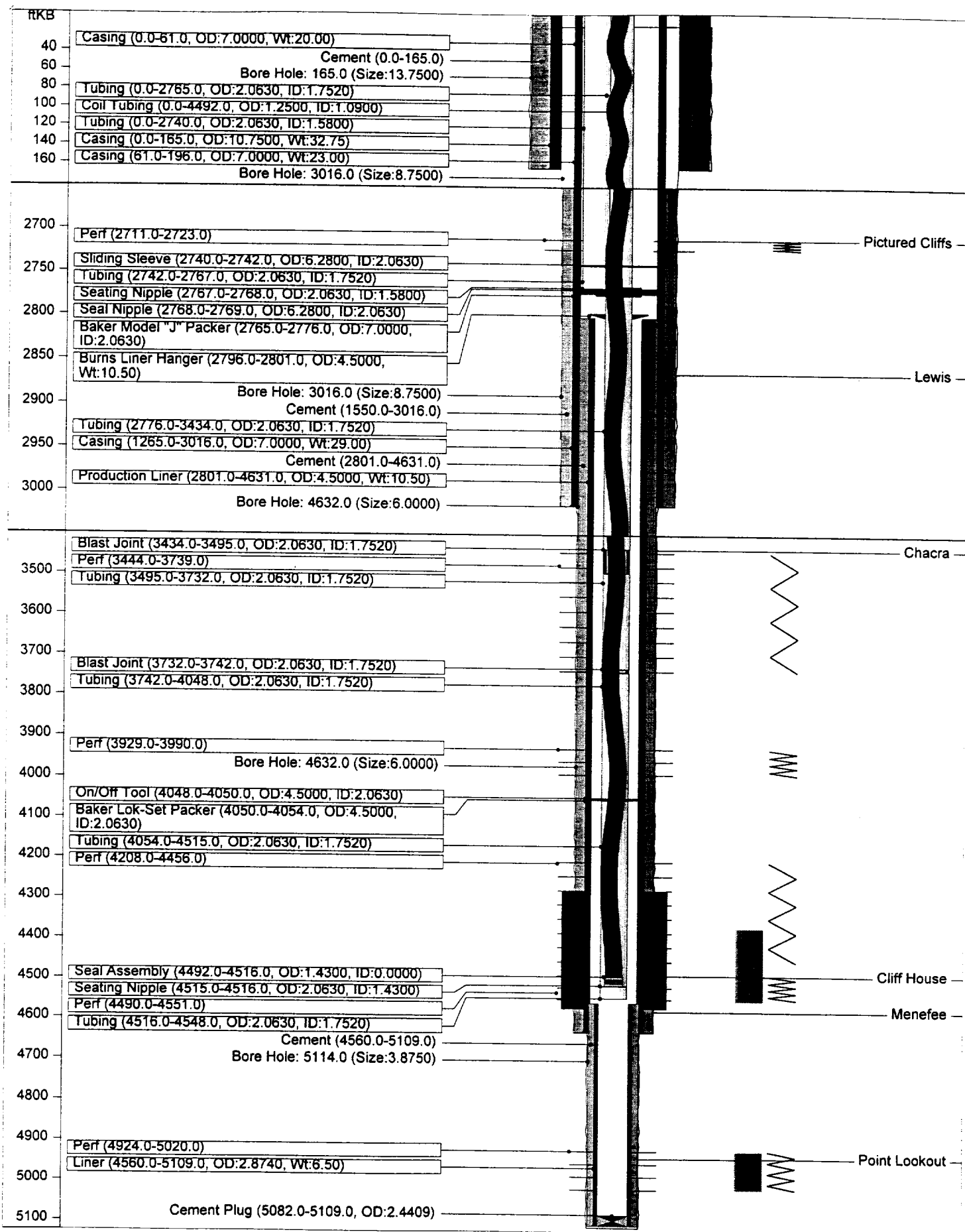
Title: \_\_\_\_\_  
Date: DEC 14 1998

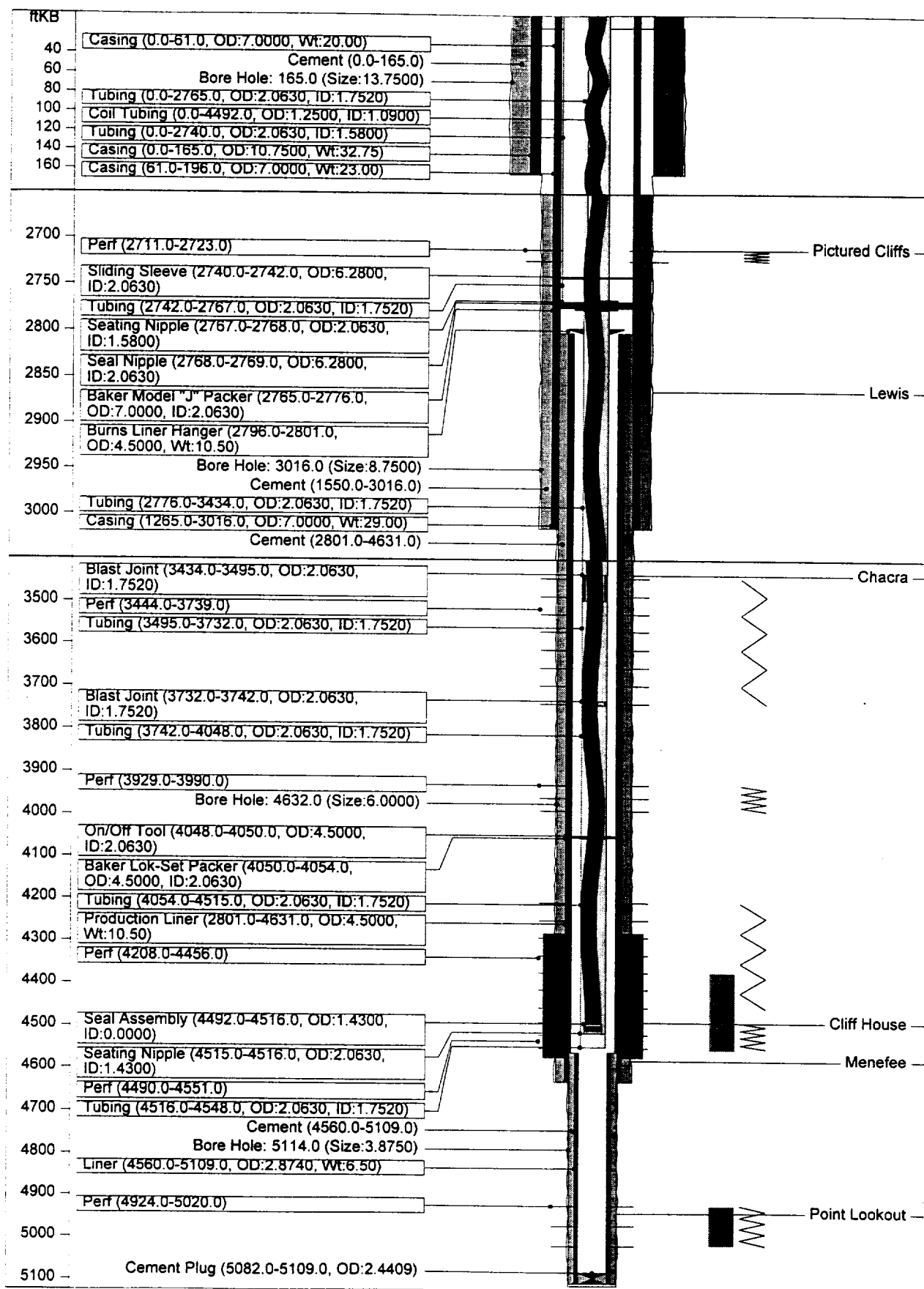
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

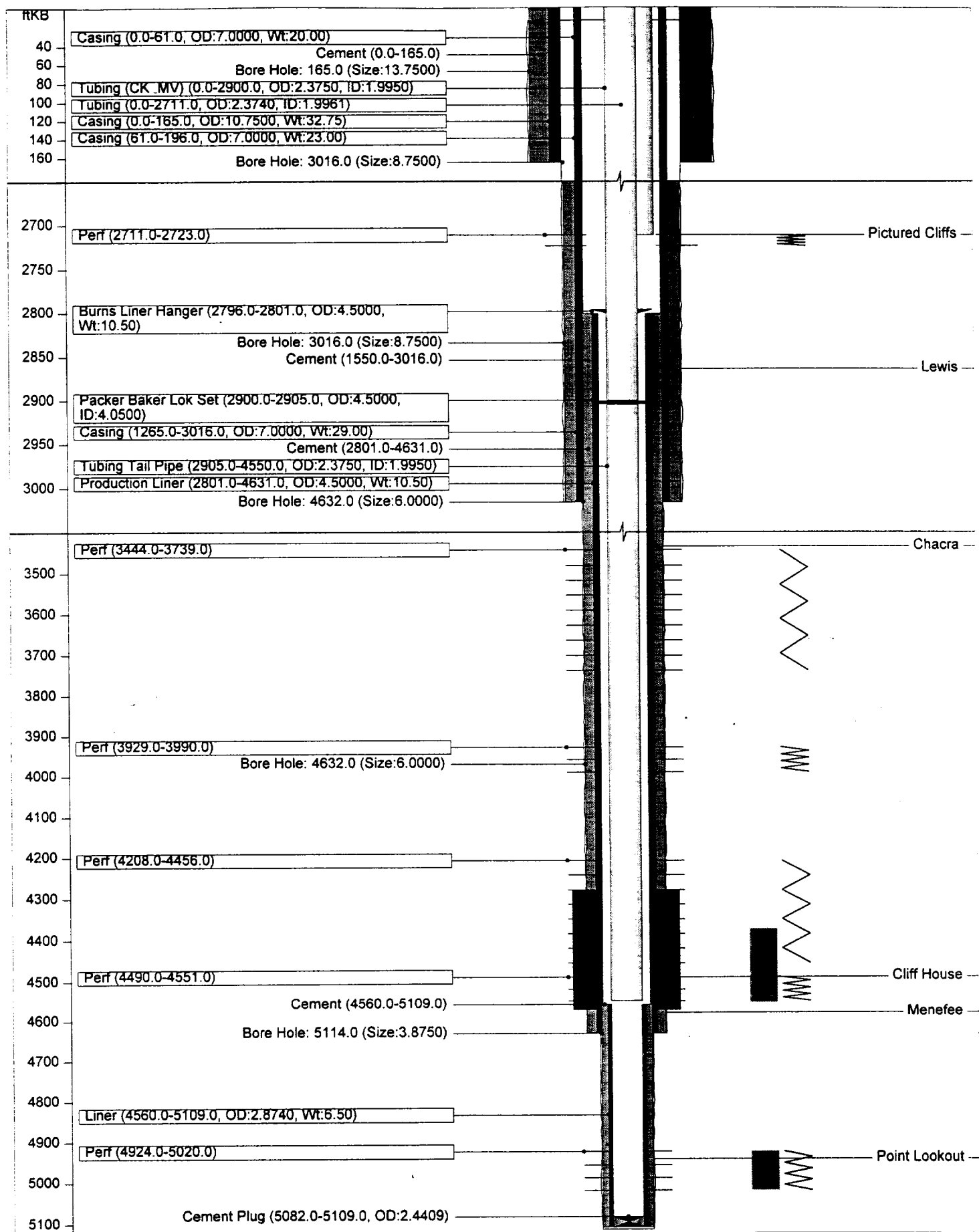
- District Approval - See rule 112-A-B - Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval - See Rule 112-C - Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

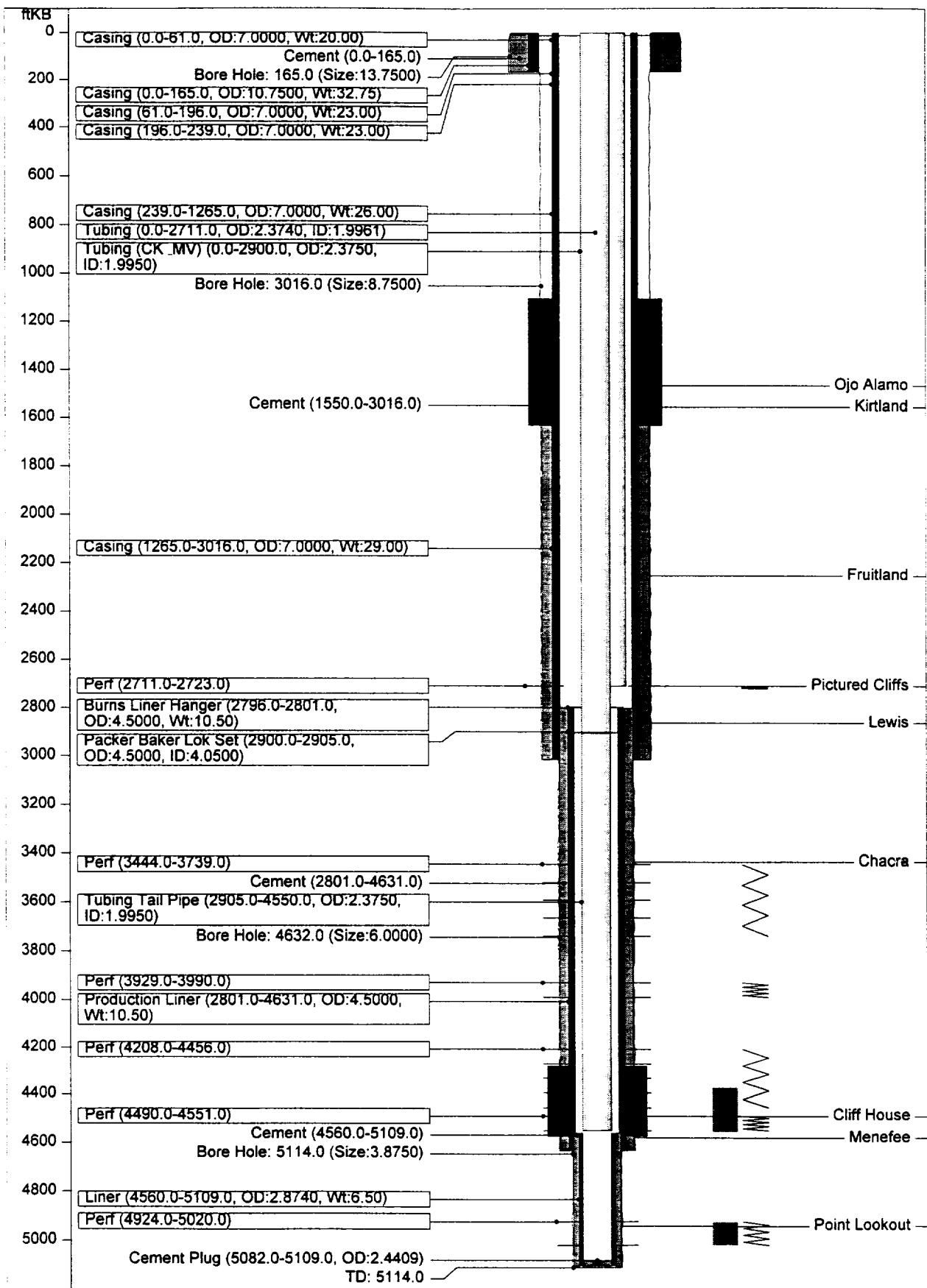
# PRIMO 1A (SLB 10/7/97)





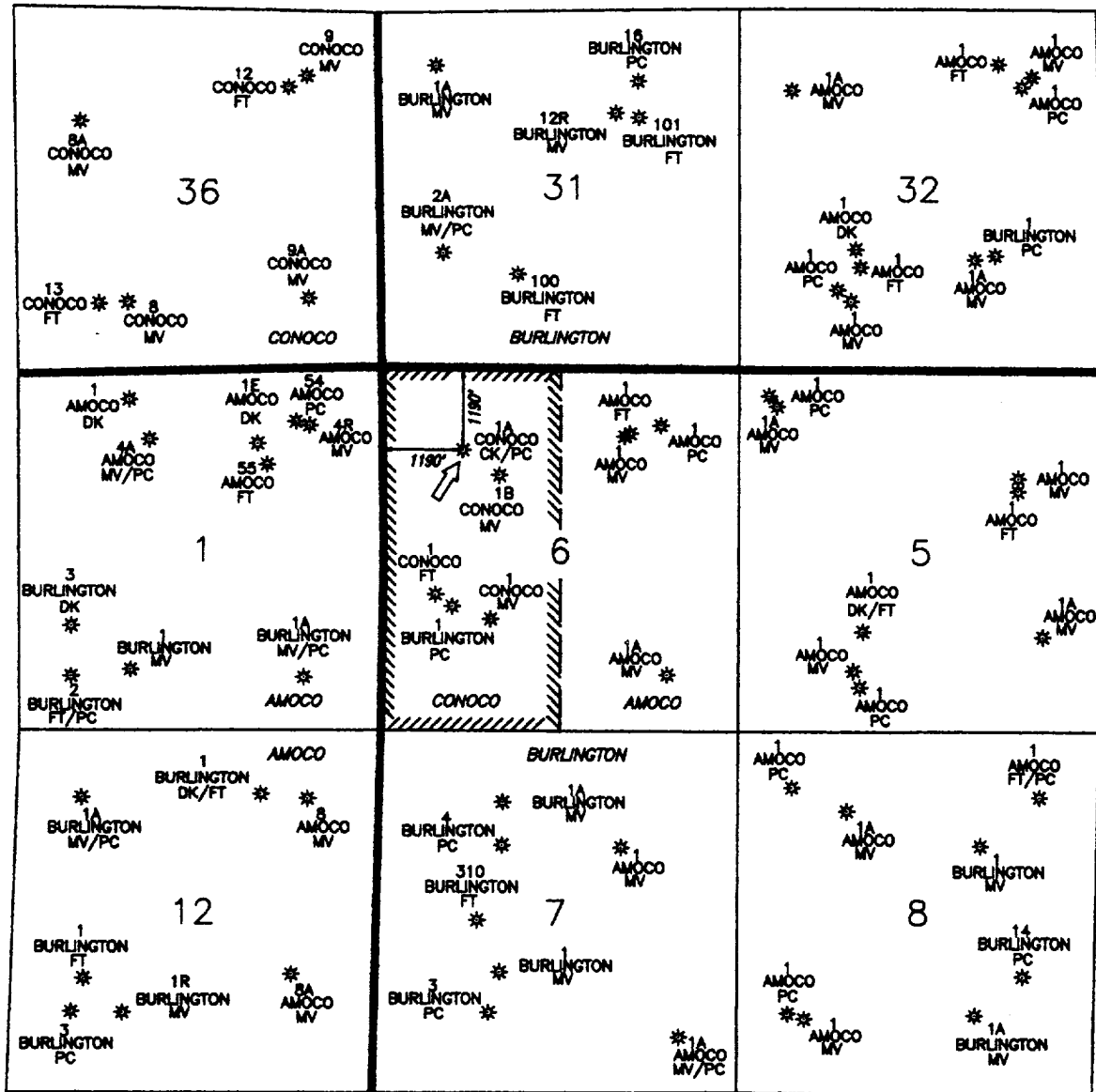
# PRIMO 1A (Proposed 12/09/98) DRW





R 11 W

R 10 W

T  
32  
NT  
31  
N

## NOTES

BLANCO PICTURED CLIFFS WILL BE  
DUAL PRODUCED WITH COMMINGLED  
ANIMAS CHACRA AND BLANCO  
MESAVERDE.

DATE: 12/9/98

DRAWN BY: GLG

CHECKED BY:

APPROVED BY:

SCALE: 1" = 2640'

STATE PLANE COORDINATES REFERRED TO  
NAD27 - N.M. WEST  
STATE PLANE COORDINATES  
ZONE - 3003



EPNGNA  
MIDLAND DIVISION

APPLICATION FOR  
DUAL COMPLETION PRODUCTION  
PRIMO NO. 1A, Sec. 6, T31N, R10W  
San Juan County, New Mexico

STATE API COUNTY  
039 \ 30

DRAWING

PRIMO\_1A

CONOCO INC. OFFICE  
10 DESTA DRIVE WEST  
MIDLAND, TEXAS 79705

Primo #1A  
Section 6, T-31-N, R-10-W, D  
API # 30-045-21827  
San Juan County, NM

**Notification of Offset Operators:**

Amoco  
PO Box 800  
Denver, CO 80201

Burlington Resources  
PO Box 4289  
Farmington, NM 87499