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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3150-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Brookhaven Com J
3. Address of Operator P. O. Box 990, Farmington, NM 87401	9. Well No. 12
4. Location of Well UNIT LETTER <u>A</u> , <u>800</u> FEET FROM THE <u>N</u> LINE AND <u>1190</u> FEET FROM THE <u>E</u> LINE, SECTION <u>16</u> TOWNSHIP <u>31N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Blanco PC Ext
15. Elevation (Show whether DF, RT, GR, etc.) 6166' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Perf and Frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-05-75 TD 3145'. Ran 101 joints 2 7/8", 6.4#, J-55 production casing, 3135' set at 3145'. Baffle set at 3134'. Cemented with 779 cu. ft. cement. WOC 18 hours. Top of cement at 2050'.

09-25-75 Tested casing to 4000#--OK.
PBSD 3134'. Perf'd 2962', 2965', 2974', 2976', 3004', 3006', 3028', 3030' with 8 holes. Frac'd with 40,000#--20/40 sand and 40,000 gallons treated water. Dropped no balls. Flushed with 740 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Duico TITLE Drilling Clerk DATE September 29, 1975

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE OCT 1 1975

CONDITIONS OF APPROVAL, IF ANY: