·	1	۱ ک
DISTRIBUTION		
ANTA FE		
FILE		
J.S.G.S.		
LAND OFFICE		
OIL	1	
GAS	1	
OPERATOR		
	OIL)

	IANTA FE	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 GAS			
ì.	PRORATION OFFICE Operator El Paso Natural Gas Co	mpany					
	Address						
	P. O. Box 990, Farming Reason(s) for filing (Check proper be	•	Other (Please explain)				
	New Well	Change in Transporter of:	Other (1 lease explain)				
	Recompletion Change in Ownership	Oil Dry (Casinghead Gas Cond	Gas densate				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name Brookhayen Com J	Well No. Pool Name, Including 12 Blanco PC Ext	i	L.euse 140.			
	Location Colli J	12 planeo re Ext	(State) Feder	ed or Fee E+ 31.50-1			
	Unit Letter A ; 80	0 Feet From The N L	ine and 1190 Feet From	TheE			
	Line of Section 16 To	ownship 31N Range	10W , NMPM, SAI	n Juan County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	4AS				
	Name of Authorized Transporter of Co	or Condensate X	Address (Give address to which appro	•			
	El Paso Natural Gas Co	MDANY psinghead Gas or Dry Gas X	P. O. Box 990, Farming	gton, NM 87401 oved copy of this form is to be sent)			
	El Paso Natural Gas Co		P. O. Box 990, Farming	<u> </u>			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 16 31N 10W	Is gas actually connected? Wi	nen			
		ith that from any other lease or pool					
IV.	Designate Type of Complete	Oil Well · Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.			
	09-01-75	10-16-75	31451	3134'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation PC	Top X:1/Gas Pay	Tubing Depth Tubingless			
	Perforations			Depth Casing Shoe			
	2962', 2965', 2974', 2	9761, 30041, 30061, 3028 TUBING, CASING, AN	3', 3030' ID CEMENTING RECORD	3145'			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
}	12 1/4" 7 7/8" and 6 3/4"	8 5/8'' 2 7/8''		231 cu. ft. 779 cu. ft.			
		Tubingless	7140	775 Cu. 10.			
v.	TEST DATA AND REQUEST E	OR ALLOWARIE (Test must be	of the recovery of total values of land all	and must be equal to or exceed top allow-			
۲.	OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours)				
1	Date First New Oil Run 10 Tunks	Date of Test	Producing Method (Flow, pump, gas li				
	Length of Test	Tubing Pressure	Casing Pressure	Choke/Size			
}	Actual Prod. During Test	Cil-Bals.	Water-Bbls.	Gar-MOF 001 2 8 1975			
L				Jayle Good, com			
_	GAS WELL						
		†	Ehis, Condensate/MMCF	Gravity of Condensate			
		John, Prescure (Ehnt-in)		Chere Size			
	Cala: A.O.E. CERTIFICATE OF COMPLIAN		925				
V 1. 1	CERTIFICATE OF COME LANGE	Cr.		TION COMMISSION			
I hereby certify that the rules and regulations of the Cil Conservation Commission have been complied with and that the information saves		APPROVED ORIGINAL STATE OF A B Kendrick					
above is true and complete to the best of my knew large end belief.			BY Original Signed by A. R. Kendrick TITLE				
	11 11 6		,:				
Drilling Clerk October 22, 1975 (Date)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
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