## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

		Sundry Notices and R	Reports on Wells	
1. Type of	Well			# (assigned by OCD) 30-045-21828 Lease Number
GAS				
			6.	State Oil&Gas Lease E-3150-1
2. Name of	Operator		7.	Lease Name/Unit Name
BURLINGTON RESOURCES OIL & GAS COMPANY				Brookhaven Com J
			8.	Well No.
	& Phone No. of Opera		•	12
PO Box	4289, Farmington, NM	87499 (505) 326-9700	9.	Pool Name or Wildcat Blanco P.C.
4. Location	of Well, Footage, Se	ec., T, R, M	10.	Elevation:
		31-N, R-10-W, NMPM, San	Juan County	
Type of	Submission	Type of Ac	tion	
	Notice of Intent	<del>-</del> -	Change of Pl	ans
			New Construc	
	Subsequent Report		Non-Routine	<del>-</del>
			Water Shut o	
<del></del> !	Final Abandonment Altering Casing _ _X_ Other - Restimula		Conversion to Injection te	
	ibe Proposed or Compi intended to restimul in the following m	late the Pictured Cliff	s formation on	the subject well
	Move in rig up. Cl Acidize and foam f	ean out the plug back tracture treat the Picturn rn well to production.	-	
			DECEIN AUG 6 19 OIL CON. L	שא
SIGNATURE	May Shad here	(MDWPC) Regulatory		
(This space	for State Use)		<u> </u>	
Approved by	Original Signed by FRANK T.	CHAVEZ SUPERVISO	OR DISTRICT # 3	Date AUG 0 1998

## Brookhaven Com J # 12 **Pertinent Data Sheet**

API#: 30045182800

Location: 800 'FNL & 1190 'FEL, Unit A, Section 16, T31N, R10W, San Juan County, New Mexico

Longitude: 107 ° - 52.94 '

**Latitude:** 36 ° - 54.2 '

Field: Blanco PC Elevation: 6,170 'GL **TD:** 3,145

6,182 'KB PBTD: 3,134 '

<u>DP #:</u> 45141A

**Spud Date:** 9/1/75 **Compl Date:** 10/16/75 Lease: NM 382300

> GWI: 75.423818 %

**Initial Potential:** 3020 Mcfd NRI: 62.733127 %

**Original SIP:** 925 psi **Prop#:** 72010100

**Casing Record:** 

Hole Size (In.) Csg Size (In.) Wt. (#'s) & Grade Depth Set (Ft.) Cement (Sx.) Cement (Top) 12 1/4 8 5/8 24 K-55 180 105 circ to surf 6 3/4 2 7/8 6.4 J-55 3,145 323 2050' (TS)

**Tubing Record:** 

Tbg. Size Wt. & Grade Depth Set # Joints Comments

Tubingless"

**Formation Tops:** 

1,665 Ojo Alamo:

Kirtland Shale: 1,700'

Fruitland: 2,550'

Pictured Cliffs: 2,955 '

Logging Record: IES,FDC,TS

Original Stimulation: Perfd 2962,65,74,76,3004,06,28,30', SWF w/40,000 gal wtr and 40,000# 20/40 sand

**Workover History:** 

5/98 PC capacity: 3.5 MCF/D. 5/98 PC cum: 2001.0 MMCF. **Production History:** 

**EPNG** Pipeline:

Filfe: Q:\area\!pcteam\1998\welldata\slimhole\SLIMPERT

## Brookhaven Com J # 12

Section 16 A, T-31 -N R-10 -W San Juan, New Mexico

## Blanco Pictured Cliffs Field Wellbore Schematic

