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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-3150-1

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name					
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		El Paso Natural Gas Company										9. Well No.			
3. Address of Operator		P. O. Box 990, Farmington, NM 87401										10. Field and Pool, or Wildcat			
4. Location of Well		UNIT LETTER <u>K</u> LOCATED <u>1760</u> FEET FROM THE <u>S</u> LINE AND <u>1840</u> FEET FROM THE <u>W</u> LINE OF SEC. <u>16</u> TWP. <u>31N</u> RGE. <u>10W</u> NMMPM										12. County			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		12. County					
09-15-75		09-18-75		10-16-75		6037' GL				San Juan					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools					
2955'		2944'				→		0-2955							
24. Producing Interval(s), of this completion — Top, Bottom, Name										25. Was Directional Survey Made					
2796-2857' (PC)										No					
26. Type Electric and Other Logs Run										27. Was Well Cored					
IES; FDC-GR; Temp. Survey										No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		135'		12 1/4"		148 cu. ft.							
2 7/8"		6.4#		2955'		7 7/8" and 6 3/4"		760 cu. ft.							
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET					
								Tubingless							
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
2796', 2798', 2810', 2812', 2830', 2834', 2855', 2857' with 8 holes.						DEPT. INTERVAL									
						2796-2857'									
						AMOUNT AND KIND MATERIAL USED									
						45,000# sand; 45,000 gal wtr									
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)							
		Flowing						Shut in							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF					
10-16-75		3 hours		3/4"		→				Water — Bbl.					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Gas — MCF /D		Water — Bbl.		Oil Gravity — API (Corr.)					
		SI 927				1694-AOF									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
										Jess Goodwin					
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		TITLE						DATE							
J. B. Pineda		Drilling Clerk						October 22, 1975							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2790'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 2790	2790 2955	2790 165	Pictured Cliffs				