# State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

		API # (assigned by OCD)
		30-045-21829
1. Type of Well		5. Lease Number
GAS		6. State Oil&Gas Lease
2. Name of Operator		E-3150-1 7. Lease Name/Unit Name
BURLINGTON		
RESOURCES OIL & GAS COMPANY		Brookhaven Com K 8. <b>Well No.</b>
3. Address & Phone No. of Operat	or	#13
PO Box 4289, Farmington, NM		9. <b>Pool Name or Wildcat</b> Blanco Pictured Clif
4. Location of Well, Footage, Se	ec., T, R, M	10. Elevation:
1760'FSL, 1840'FWL, Sec.16, T-33		Juan County, NM
Type of Submission	Type of Act	
_X_ Notice of Intent	_X_ Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
bubbequene Report	Casing Repair	Water Shut off
Final Abandonment	Altering Casing Other	Conversion to Injection
13. Describe Proposed or Comp.	leted Operations	
It is intended to plug and procedure and wellbore dia		ell according to the attached
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		APR 2 G 1999
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		L GOM. DIV. dist. 3
	a <b>-</b>	wintuntan Provid 10 1000
SIGNATURE	Regulatory Admi	nistratorApril 19, 1999
(This energy for Chata IIca)		trc
(This space for State Use)	BEPHTY OH #	GAS INSPECTOR OF THE STATE OF T
Approved by	VIE BUSCH	GAS INSPECTOR, DIST. 43 APR 2 3 199
Approved by	Title	Date

### Brookhaven Com K#13 **Blanco Pictured Cliffs** 1760' FSL and 1840' FWL, Section 16, T31N, R10W AIN: 4514201

Latitude 36° 53.7469' / Longitude 107° 53.4055' San Juan County, New Mexico PLUG AND ABANDONMENT PROCEDURE 4-09-99

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety regulations. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and install cementing valve.
- 2. Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 3 frac balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a leak. If bradenhead flows water or there are other indications of a casing leak, then MO and RU pulling unit to use 1-1/4" IJ tubing workstring to plug the well.
- 3. Plug #1 (Pictured Cliffs perforations and Fruitland top, 2857' 2358'): Establish rate into Pictured Cliffs perforations. Mix and pump 21 sxs Class B cement (50% excess, long plug) and bullhead down 2-7/8" casing, displace to 2000' with water. Shut in well and WOC.
- 4. Rig up mast truck and tag cement with wireline. Pressure test casing to 500#.
- 5. Plug #2 (Kirtland and Ojo Alamo tops also the 8-5/8" Surface Casing Shoe at 135") Perforate 2 squeeze holes at 1380'. Establish rate into squeeze holes. Mix and pump 113 sxs Class B cement down 2-7/8" casing, squeeze 38 sxs outside 2-7/8" casing from 1380' to 1230', then leave 75 sxs inside casing. Shut in well and WOC.
- 6. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Approval:

J. In Jovel 4/12/99 Operations Engineer

Approval:

Druce O. Borg 4.15.99 Drilling Superintendent

Operations Engineer:

L. Tom Loveland

Office: 326-9771

Pager: 324-2568 Home: 564-4418

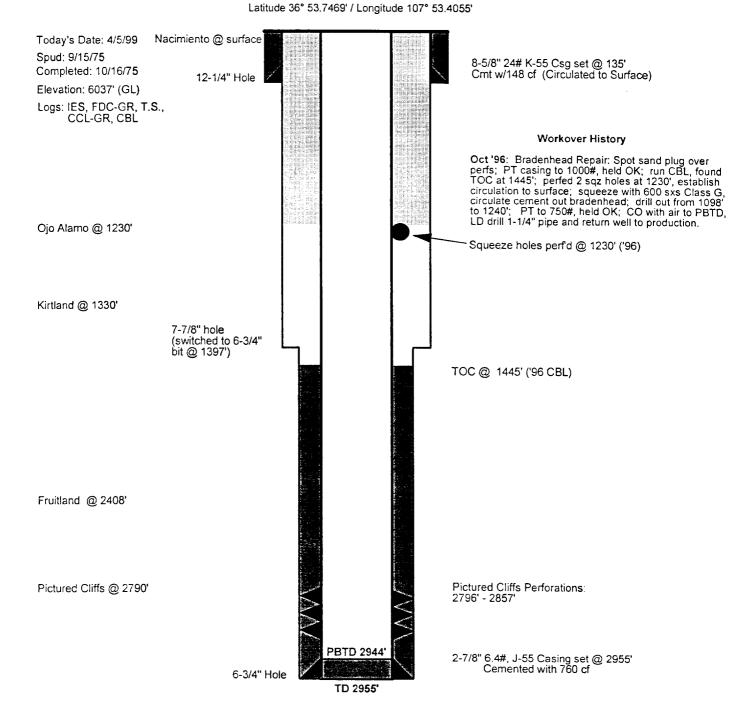
# Brookhaven Com K #13

#### Current

AIN: 4514201

Blanco Pictured Cliffs Ext.

SW, Section 16, T-31-N, R-10-W, San Juan County, NM



# Brookhaven Com K #13

## Proposed P&A

AIN: 4514201 Blanco Pictured Cliffs Ext. SW, Section 16, T-31-N, R-10-W, San Juan County, NM Latitude 36° 53.7469' / Longitude 107° 53.4055'

