

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R855.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Aztec Oil & Gas Company						14. PERMIT NO. _____ DATE ISSUED _____	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401						15. DATE SPUDDED 10-27-75	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 870' FNL & 1080' FEL At top prod. interval reported below At total depth _____						16. DATE T.D. REACHED 11-7-75	
17. DATE COMPL. (Ready to prod.) 11-24-75						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6200 GR	
20. TOTAL DEPTH, MD & TVD 5200'		21. PLUG, BACK T.D., MD & TVD 5198'		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5064-5190, Mesaverde						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Compensated Formation Density, Gamma Ray Neutron, Cement Bond						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	301'	13-3/4"	300 Sacks			
7"	23#	4681'	8-3/4"	1st Stage - 270 Sacks			
				2nd Stage - 320 Sacks			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	4579'	5198'	90 Sacks		1 1/2"	5092'	-----
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5064-96 2 Shots Per Foot				DEPTH INTERVAL (MD)			
5106-14				5064-5190			
5132-46				AMOUNT AND KIND OF MATERIAL USED			
5156-62				1,875 Barrels Water			
5182-90				45,000# 20/40 Sand			
				30,000# 10/20 Sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-4-75	3 Hours	3/4"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	TEST WITNESSED BY	
166	653	→		9,378		DEC 12 1975	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						OIL CON. COM. DIST. 3	
Sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Joe C. Salazar</i>		TITLE District Superintendent				DATE December 9, 1975	

*(See Instructions and Spaces for Additional Data on Reverse Side)