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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

Operator	Aztec Oil & Gas Company		
Address	P. O. Drawer 570, Farmington, New Mexico 87401		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE	
Lease Name Richardson	Well No. #1-A Pool Name, Including Formation Blanco Mesaverde Kind of Lease State, Federal or Fee Lease No. SF-077651
Location Unit Letter A ; 870 Feet From The North Line and 1080 Feet From The East Line of Section 10 Township 31 North Range 12 West , NMPM, San Juan County	


II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower, Dallas, Texas 75201
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 10-27-75	Date Compl. Ready to Prod. 11-24-75
Elevations (DF, RKB, RT, GR, etc.) 6200' GR	Name of Producing Formation Mesaverde
Perforations 5064-96, 5106-14, 5132-46, 5156-62, 5182-90 With 2 Shots Per Foot	Total Depth 5200'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
13-3/4"	9-5/8"
8-3/4"	7"
6-1/4"	4-1/2"
	1-1/2"
DEPTH SET	
301'	
4681'	
Top 4579' - Bottom 5198'	
SACKS CEMENT	
300 Sacks	
1st Stage 270-2nd St 320	
90 Sacks	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Length of Test	Producing Method (Flow, pump, gas lift, etc.)
Actual Prod. During Test	Tubing Pressure
	Casing Pressure
	Choke Size
	Oil-Bbls.
	Water-Bbls.
	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D 9,378	Length of Test 3 Hours
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 744
	Bble. Condensate/MMCF
	Casing Pressure (shut-in) 748
	Gravity of Condensate
	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 (Signature) District Superintendent (Title) December 9, 1975 (Date)	
OIL CONSERVATION COMMISSION APPROVED JAN 13 1976 BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	