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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Per <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										Grenier	
2. Name of Operator										9. Well No.	
Aztec Oil & Gas Company										#5-A	
3. Address of Operator										10. Field and Pool, or Wildcat	
P. O. Drawer 570, Farmington, New Mexico 87401										Blanco Mesaverde	
4. Location of Well											
UNIT LETTER <u>L</u> LOCATED <u>1800</u> FEET FROM THE <u>South</u> LINE AND <u>1190</u> FEET FROM										12. County	
THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>31N</u> RGE. <u>12W</u> NMPM										San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
9-17-75		10-1-75		11-15-75		6129 GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools			
5150'		5139'				→ X					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
4950-5036, Mesaverde										Yes	
26. Type Electric and Other Logs Run										27. Was Well Cored	
IES, Compensated Density, Gamma Ray, Cement Bond										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		33.74#		320'		13-3/4"		300 Sacks			
7"		23#		4589'		8-3/4"		1st Stage - 245 Sacks			
								2nd Stage - 365 Sacks			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
4 1/2"		4467'		5150'		90 Sacks				SIZE DEPTH SET PACKER SET	
										1 1/2" 4987' ----	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
4950-4964 2 Shots Per Foot						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
4968-4984						4950-5036 2,147 Barrels Water					
4996-5010						30,000# 10/20 Sand					
5020-5036						45,000# 20/40 Sand					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
		Flowing						Shut In			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
11-25-75		3 Hours		3/4"		→				Water - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
164		646		→				8,191		51 Gals./API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Sold											
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Joe C. Danner</u> TITLE <u>District Superintendent</u> DATE <u>December 3, 1975</u>											

