UBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES DEPARTI

MENT	OF	THE	INTERIOR	70-043 -	
AICIA I	Ur	INE	INIERIOR	5. LEASE DESIGNATION	,

	GEOLO	GICAL SURVE	Υ			SF-077	651	<u> </u>	
APPLICATION	ON FOR PERMIT	TO DRILL, D	EEPEN, OR P	LUG BA	CK	6. IF INDIAN		OR TRIBE	MAME
1a. TYPE OF WORK		_				3 BY 4	<u> </u>		
	RILL X	DEEPEN [PLU	JG BACK		7. DNIT AGR	TH THE MAS	MB	
b. TYPE OF WELL	OAS G		SINGLE [V]	MÜLTIPLE	_ 3	# 3 J 8	= 1	<u> </u>	
WELL	WELL X OTHER		SONB X	ZONE		S. PARM OR	CRVER- NVA		
	1 C C C-				ه. پ	A Richar	dson .	<u> 154</u>	
AZTEC U1.	1 & Gas Company					O. WHEL NO.	- 7	A	
	-				필.	#125		- 74	
4. LOCATION OF WELL (awer 570, Farmin Beport location clearly and	gton, New Me	X1CO 8/4U1	rtm.+)		10. FIRLD AN			· /
At surface		FSL & 1550'	=		- 75°	Blanco			
At proposed prod. se	C4:	n 15-31N-12W	LMP		<u> </u>		EX OR ARE		
nt proposeu prou. 2	one 555515	1. 10 OIN 12N			7	Section	n 15-3	5 N _ 1 21	ia)
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		7	12. COUNTY O			
					<u> </u>	E San Ju	an	New 1	Mexic
15. DISTANCE FROM PRO LOCATION TO NEARE		1	6. NO. OF ACRES IN	LEASE 17		F-ACRES ASSIG		2 to to	TOXIC
PROPERTY OR LEASE			320		TO TH	is wall 32	e うう	01,	02
8. DISTANCE FROM PRO		· , i	9. PROPOSED DEPTH	20). ROZÁR	Y OR CABLE IN	OLS		
OR APPLIED FOR, ON T			5150		\$,*	Ro	tary		
	hether DF, RT, GR, etc.)				:	22. APPROX.	DATE WOR	K WILL 8	TART
6204 GR					1 <u>2</u> 2 •		7.5	: 5	
23.		PROPOSED CASING	AND CEMENTING	PROGRAM	- }.				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	r Betting De	PTH		QUANTIEY	OF CHARM		
13-3/4"	9-5/8"	32.30#		00'		Sacks	<u> </u>		:
8-3/4"	7''	23#	460			SAcks	1		-
6-3/4"	4-1/2"	10.50#	4500'-515			Sacks			
·	1-1/2"	2.9#	510		190	Dacks		23	2
						Em ()		ل تد	
PROPOSE TO:						T Know es.		· <u>-</u>	1
						655	2 197	75 -	2
	Drill 13-3/4" H							off Market	ş. P
	Set 300' Of 9-5	/8" Casing. (ement With 3	00 Sacks	3. }		STATE ALL ST	HRMEY	j.
	Drill 8-3/4" Ho:	coment With	mately 4600'	•		10.58. GL	当的		
	Run 7" Casing. Gas Drill 6-3/4	Lement with 2	200 Sacks.	1501					,
	Run 4½" Liner F	note to App rom 4500! To	FIEUI Comon	15U'.	FO C			¥.	
	Perforate Mesave	erde Formatio	2120 Cemen	t with i	50.57	acks.		-	
	Sand/Water Frac			40 000	Gol 14	one-Wata	w # 40	000#	Cond
	Run 1½" Tubing.		THEOLIGIA WILLIAM	40,000	Ualt	VIIS HACE	. U 40	,.∪ 0 ∪π ≟:	Sanu
	Install Well Hea	ad.				មិត្តិភូមិ		5 L	
							身實 藍藍	ž v	
ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to deepen	or plug back, give de	ata on presen	t preduc	ctive sone and	proposed	new prod	luctive
one. If proposal is to reventer program, if a	drill or deepen directions	lly, give pertinent di	ata on subsurface loc	ations and me	easured a	and true verti	cal depths.	- Give bl	owout
4.	/; /	·							
1/10	Ash.		District Su	nerinten	dent		August	ି - ୬୧ -	-1075
BIGNED CO.		TITLE	DISCITED Su	PCTITICON	ident	DATE	August	: 20,	1975
(This space for Fed	eral or State office use)					/rn			
PERMIT NO.			ADDROVATERACE			/ RH I	小儿	•	
			_ APPROVAL DATE _			- LILE	IYTN	<i>I F</i>	
APPROVED BY		TITLE			_1:	CEN-		-]	
CONDITIONS OF APPRO	VAL, IF ANY:					_ve_3_	1975	-1	
nl	0				/(IL CON		-/	
wat	_				\	DIST	COM	7	
•	_	*See Instruction	ons On Reverse S	iide		~ 101.	3 <i>"</i>		

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

	······································	Lec	the outer boundaries of	the section.		1			
Operator	Well No. #18 ZA								
Unit Letter	& Gas Company	Township	ichardson Ronge	County		#18 ZA			
ĸ	15	31N	12W	San	Juan				
Actual Footage Loc									
1450		South line and		from the	West	line			
Ground Level Elev:	Producing Form				1	odicated Acreage: 01.02 320 Acres			
6201			Blanco	- 1 -1					
1. Outline in	e acreage dedica	ted to the subject well	by colored pencil o	or nachure	marks on the	plat below.			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-								
dated by c	ommunitization, u	nitization, force-pooling.	etc:						
Yes	☐ No If an	nswer is "yes;" type of c	onsolidation						
	. 44 99 111	1, . 1	. , , , , , ,	. 11		1 /77			
	is ''no,' list the (f necessary.)	owners and tract descrip	tions which have a	ctually bee	n consolidat	ed. (Use reverse side of			
		ed to the well until all in	terests have been	consolidate	ed (by comm	unitization unitization			
		or until a non-standard u							
sion.		•							
						CERTIFICATION			
					1	rtify that the information con- in is true and complete to the			
 					i	knowledge and belief.			
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į.	1								
					Nome	· · · · · · · · · · · · · · · · · · ·			
1	1	1 1			Position	23.6 C 7 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 /			
 		- 			Distric	t Superintendent			
	1				Company	:1 C C C			
	1	1			AZTEC (il & Gas Company			
	1				l .	28, 1975			
	1	Sec							
	1	15	7						
	1	'			I hereby c	ertify that the well-location			
			/		-	is plat was plotted from field			
155	nt 1		/ /			tual surveys made by me or pervision, and that the same			
100	- • • _	_1/ _	/			correct to the best of my			
			/		knowledge s				
	5		/			and the state of t			
	11501		JEAN TO						
]		1 !			Date Surveyed	- TO 10			
				LU\	June 10				
			SEP 3 19	175	and/or Land				
			1	75	Ziel.	BANA			
	Scale: l"=1	3201	OIL CON. CO	м /	Fred B.	Mary and a second			
	Dogres TT) <u>.</u>	DIST. 3		Certificate No.	Marie Commerce Commer			
					ノフフン	* 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			