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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-21881

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3370

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	AMOCO PRODUCTION COMPANY
3. Address of Operator	501 Airport Drive, Farmington, New Mexico 87401
4. Location of Well	UNIT LETTER D LOCATED 795' FEET FROM THE West LINE AND 1180' FEET FROM THE North LINE OF SEC. 32 TWP. 32N RGE. 10W NMPM
7. Unit Agreement Name	
8. Farm or Lease Name	Valentine Gas Com
9. Well No.	1A
10. Field and Pool, or Wildcat	Blanco Mesaverde
12. County	San Juan
19. Proposed Depth	5300'
19A. Formation	Mesaverde
20. Rotary or C.T.	Rotary
21. Elevations (Show whether DF, RT, etc.)	6104' GL
21A. Kind & Status Plug. Bond	
21B. Drilling Contractor	
22. Approx. Date Work will start	60 days after approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	350'	300 sx.	Circulate
8-3/4"	7"	23#	3025'	500 sx.	Circulate
6-1/4"	4-1/2"	10.5#	2825-5300'	400 sx.	Circulate

Amoco proposes to drill the above named well to develop the Mesaverde reservoir. The well will be drilled using rotary tools with mud as the circulating media. Casing will be set through the Mesaverde formation on completion. Perforations and stimulation will be based on analysis of open hole logs. Copy of all logs will be filed upon completion. Approximately 1000' of road will be constructed to the location. Amoco's standard blow-out prevention will be employed, see attached drawing for blowout preventer design.

Upon completion, the well location will be cleaned, and the reserve pit filled and leveled.

APPROVAL VALID
FOR 60 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 12-1-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B.L. Hamilton Title Area Administrative Supervisor Date August 29, 1975

(This space for State Use)

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APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: