

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-3370</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Valentine Gas Com</b>
9. Well No. <b>1A</b>
10. Field and Pool, or Wildcat <b>Blanco Mesaverde</b>
12. County <b>San Juan</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

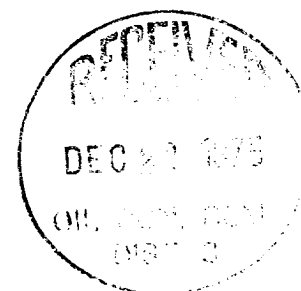
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>795</b> FEET FROM THE <b>West</b> LINE AND <b>1180</b> FEET FROM THE <b>North</b> LINE, SECTION <b>32</b> TOWNSHIP <b>32N</b> RANGE <b>10W</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>6104' GL, 6117' KB</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 13-3/8" hole was spudded 12-12-75 and drilled to 374'. The 9-5/8" casing was set at 373' on 12-12-75 with 300 sacks Class "B" cement with 2% CaCl<sub>2</sub>. The cement circulated. Waited on cement to set and tested casing, BOP, and manifold to 700 psi OK. Continued drilling with well kicking at 3250'. Increased mud weight and drilled to 3256' where on 12-18-75 the 7" casing was set with 600 sacks Class "B" cement with 50:50 Poz, 6% Gel and 2 pounds Medium Tuf Plug per sack. Followed with 50 sacks Class "B" Neat. Tested casing with 2000 psi 5 minutes OK with maximum cementing pressure 200 psi. The cement circulated.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Hamilton TITLE Area Adm. Supvr. DATE 12-19-75

APPROVED BY ORIGINAL SIGNED BY N. F. MAXWELL, JR. TITLE PETROLEUM ENGINEER DATE DEC 22 1975

CONDITIONS OF APPROVAL, IF ANY: