

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3370
7. Unit Agreement Name
8. Farm or Lease Name Valentine Gas Com
9. Well No. 1A
10. Field and Pool, or Wildcat Blanco Mesaverde
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Valentine Gas Com
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1A
4. Location of Well UNIT LETTER D 795 FEET FROM THE West LINE AND 1180 FEET FROM North LINE, SECTION 32 TOWNSHIP 32N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6104' GL, 6117' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & Frac
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-2-76. Loaded hole with KCl water and pressure tested casing to 3000 psi OK. Spotted 500 gallons 7-1/2% HCl across interval to be perforated. Perfed casing 5240-76', 5208-28', 5122-42', 5066-92', 5040-60', 4986-5028', 4969-74', 4936-52' x 1 SPF. Loaded hole with 5,000 gallon pad fluid, containing 1% KCl water, 20 lbs. J-B3 Gel per 1000 gallons water and 2 gallons F-75 per 1000 gallons water and sand-water fraced with 40,000 pounds 100 mesh sand in 20,000 gallons fluid, 150,000 lbs. 20-40 sand in 79,600 gallons fluid, average injection rate 75 BPM, 80,000 lbs. 10-20 sand in 40,000 gallons fluid, average injection rate 77 BPM. Flushed with 143 barrels fluid. Maximum treating pressure 1200 psi and average treating pressure 1150 psi. ISIP vacuum. Set a drillable bridge plug at 4900'. Displaced hole with 1% KCl water and pressured casing with 3000 psi for 15 minutes OK. Spotted 500 gallons 7-1/2% HCl across interval to be perfed. 1-4-76 perfed 4858-66', 4842-52', 4826-34', 4800-10', 4766-90', 4736-60' x 1 SPF. Loaded hole with 4,000 gallon pad fluid, additives as above, and sand-water fraced well with 20,000 pounds 100 mesh sand in 10,000 gallons fluid (average injection rate 70 BPM), 100,000 pounds 20-40 sand in 68,000 gallons fluid (average injection rate 75 BPM), 40,000 pounds 10-20 sand in 20,000 gallons fluid (average injection rate 75 BPM) and flushed with 145 barrels fluid. Maximum treating pressure 1650 psi, average treating pressure 1350 psi. ISIP 400 psi. Blew well to clean up. Tripped in hole, drilled bridge plug and cleaned out well to PBD 5346'. 2-3/8" tubing landed at 5263'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>EL Hamilton</u>	TITLE <u>Area Adm. Supvr.</u>	DATE <u>1-27-76</u>
APPROVED BY <u>AK Hendrick</u>	TITLE <u>SUPERVISOR</u>	DATE <u>JAN 29 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		