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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-3370	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
AMOCO PRODUCTION COMPANY						1A	
3. Address of Operator						10. Field and Pool, or Wildcat	
501 Airport Drive, Farmington, New Mexico 87401						Blanco Mesaverde	
4. Location of Well							
UNIT LETTER <u>D</u> LOCATED <u>795</u> FEET FROM THE <u>West</u> LINE AND <u>1180</u> FEET FROM						12. County	
THE <u>North</u> LINE OF SEC. <u>32</u> TWP. <u>32N</u> RGE. <u>9W</u> NMPM						San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
12-12-75		12-22-75		1-20-76		6104' GL, 6117' KB	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
5381'		5346'				Surf.-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
4736-5276' Mesaverde						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Induction Gamma Ray, Compensated Density, Induction Electrolog, Densilog						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
9-5/8"		36#		374'		13-3/8"	
7"		23#		3256'		8-3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
4-1/2"		3036'		5381'		330	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4736-60', 4766-90', 4800-10', 4826-34', 4842-52', 4858-66', 4936-52', 4969-74', 4986-5028', 5040-60', 5066-92', 5122-42', 5208-28', 5240-76' x 1 SPF				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				4736-4866' - Inj. 4000 gal pad frac fluid. SWF			
				x 40,000# 100 mesh, 100,000# 20-40			
				40,000# 10-20 sn in 98,000 gal fld.			
				Flushed x 145 bbls fluid. (over)			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-20-76		Flowing				SI	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
1-20-76		3		.75		Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)	
309		665				3856	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold							
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
<i>E. Hamilton</i>		Area Adm. Supvr.				1-27-76	

