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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-3370

CORRECTED REPORT

a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
501 Airport Drive, Farmington, New Mexico 87401

Location of Well
501 Airport Drive, Farmington, New Mexico 87401

UNIT LETTER D LOCATED 795 FEET FROM THE West LINE AND 1180 FEET FROM

HE North LINE OF SEC. 32 TWP. 32N RGE. 10W NMPM

12. County
San Juan

5. Date Spudded 12-12-75 16. Date T.D. Reached 12-22-75 17. Date Compl. (Ready to Prod.) 1-20-76 18. Elevations (DF, RKB, RT, CR, etc.) 6104' GL, 6117' KB 19. Elev. Casinghead 6104'

0. Total Depth 5381' 21. Plug Back T.D. 5346' 22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools Cable Tools
Surf.-TD

4. Producing Interval(s), of this completion - Top, Bottom, Name
736-5276' Mesaverde

25. Was Directional Survey Made
No

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	374'	13-3/8"	300	None
7"	23#	3256'	8-3/4"	650	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3036'	5381'	330		2-3/8"	5263'	-

Perforation Record (Interval, size and number) 4736-60', 4766-90', 4800-10', 4826-34', 4842-52', 4858-66', 4936-52', 4969-74', 4986-5028', 5040-60', 5066-92', 5122-42', 5208-28', 5240-76' x 1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4736-4866'	Inj. 4000 gal pad frac fluid. SWF
	x 40,000# 100 mesh, 100,000# 20-40,
	40,000# 10-20 sn in 98,000 gal fld.
	Flushed x 145 bbls fluid. (over)

PRODUCTION

1. First Production 1-20-76 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-20-76	3	.75			482		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
309	665			3856			

Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED G. Hamilton TITLE Area Adm. Supvr. DATE 1-30-76